Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: -Oil = Sem crude
Operator Contact Person: Scott Hampel
Phone: (.316) 636-2737
Contractor: Name: Murfin Drilling Co.
License: 30806
Wellsite Geologist: Bob O'dell
Designate Type of Completion:
☑ New Well ◯ Re-Entry ◯ Workover,
☒ Oil ◯ SWD ◯ SLOW ◯ Temp. Abd.
☐ Gas ◯ ENHR ◯ SIGW
☐ Dry ◯ Other (Core, WSW, Exp., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled Docket No.
☐ Dual Completion Docket No.
☐ Other (SWD or Enhr.?) Docket No.
08-13-04 08-20-04 09-16-04 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 15-051-25314-0000
County: Ellis
Sec 36 Twp 11 S R 18 East ☑ West
1350 feet from S/N (circle one) Line of Section
1115 feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW
Lease Name: Comeau A Well #: 2-36
Field Name: Bemis-Shotts
Producing Formation: LKC, Arbuckle
Elevation: Ground: 1966' Kelly Bushing: 1971'
Total Depth: 3511' Plug Back Total Depth: 3480'
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1244 Feet
If Alternate II completion, cement circulated from 1244 Feet depth to surface w/ 300 sx cmt.
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No:
Quarter Sec Twp. S R ☑ East ☑ West
County: Sec Twp. S R ☑ East ☑ West
Docket No:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Scott Hampel
Title: Engineering/Production Mgr.
Date: 9/21/04
Subscribed and sworn to before me this 21 day of September 2004
Notary Public
Date Commission Expires: 11-4-07

KCC Office Use ONLY
☐ Letter of Confidentiality Attached
If Denied, Yes ☐ Date
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution