Operator: License # 5920
Name: Te-Fe Oil & Gas
Address: P.O. Box 522
City/State/Zip: Canton, Kansas 67428
Purchaser: N C R A
Operator Contact Person: Terry P. Bandy
Phone: 620-628-4428
Contractor: Name: C & G Drilling Co., Inc.
License: 32701
Wellsite Geologist: Thomas E. Blair
Designate Type of Completion: X New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW ___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: 
Well Name: 
Original Comp. Date: Original Total Depth:
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled ___ Docket No.
___ Dual Completion ___ Docket No.
___ Other (SWD or Enhr.? ) ___ Docket No.
6/1/04 6/5/04 6/10/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date
API No. 15 - 015-23658-00-00
County: Butler
App' 100' N SW NE Sec. 28 Twp. 27 S. R. 4 N East X West
990 feet from S N (circle one) Line of Section
2310 feet from O W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Carter Well #: 6
Field Name: Augusta North
Producing Formation: Arbuckle
Elevation: Ground: 1220 Kelly Bushing: 1225
Total Depth: 2343 Plug Back Total Depth: 2319
Amount of Surface Pipe Set and Cemented at 311 Feet
Multiple Stage Cementing Collar Used? Yes [X] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from feet depth to

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used Hauled to SWD

Location of fluid disposal if hauled offsite:
Operator Name: Te-Fe Oil & Gas
Lease Name: McClure License No.: 5920
Quarter NW Sec. 28 Twp. 27 S. R. 04 X East X West
County: Butler Docket No.: D-24,424

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________
Title: Operator Date: 9/8/04
Subscribed and sworn to before me this 9th day of September 2004
Notary Public: __________
Date Commission Expires: May 15, 2006
Cynthia G. Penke
Notary Public
State of Kansas
My Appointment Expires 5/15/06

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes [X] Date: 
Wireline Log Received
Geologist Report Received
HCC Distribution