TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-__________  
NW NE SW /4 SEC. 29, 04 S, 18 W  
2310 feet from S section line  
3630 feet from E section line

Operator license# 5242  
Operator: Petroleum Management Inc.  
Address: 14201 E. Central  
Wichita, Kansas  67230

Lease Van Dor Wege well # 3  
County Phillips  
Well total depth 3265 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 206 feet w/160 sx.cmt.

Aband. oil well X, Gas well __, Input well __, SWD __, D & A __

Plugging contractor: Allied Cementing  
License# ____________

Address: Plainville, Kansas 67663

Company to plug at: Hour: ________  
Day: 20  
Month: February  
Year: 92

Plugging proposal received from: Don Keener

Company: Petroleum Management Inc.  
Phone: 913-434-2042

Were: 4 1/2" casing set @ 3263'. T.D. 3265'. Perf. @ 3113' - 3138'.  
Anhy. Perf. or D.Y. @ 1350'. Dakota @ 650'. W.L.M. 3138'.  
Ordered 300 sx. 60/40 poz. - 10% gel. - 600# hulls.

Plugging Proposal Received by: Dennis L. Hamel
Plugging operations attended by agent? All[ X ], Part[ ], None[ ] 3-13-92

Completed: Hour: 2:15P.M., Day: 20, Month: February, Year: 1992

Actual plugging report: Run in hole with perforators, perf. anhy @ 1350'  
and base dakota @ 650'. Hooked up to 4 1/2" casing pumped in 50 sx.  
cement followed with additional 150 sx. 60/40 pozmix, 10% gel. with 400#  
hulls mixed in cement. Max. 500# P.S.I.  
S.I. 300#. P.S.I. Hooked up to 8 5/8" S.P. Pumped in 100 sx. cement with 200# hulls mixed in cement.  
Max. P.S.I. 300#. S.I. 150#.

Remarks: Workover pits are lined.  
Condition of casing(in hole): GOOD X BAD  
Anhy. plug:YES X NO  
Bottom plug(in place):YES, CALC X NO Dakota plug:YES X, NO  
Plugged through TUBING, CASING X  
Elevation: ________ GL

IN VO ICE D  
[ X ] did not[ ] observe the plugging. Dennis L. Hamel

DATE 3-13-92  
INV. NO. 34770

(agency)  
Form CP-2/3