API NO: 15- 023 - 20,339 -00-00
County: Cheyenne

SE - SW - NW - Sec. 35 - Twp. 3D - Rng. 42 - X

2246 - Feet from SW (circle one) Line of Section
986 - Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE, NE, NW or SW (circle one)

Lease Name: Feikert
Well #: 35-5-1

Fluid Name: Nightrama
Producing Formation: Nightrama

Elevation: Ground: 3714' - PTD: 3720'
Total Depth: 1728' - PTD: 1688'

Amount of Surface Pipe Set and Cemented at: 340 Feet

Multiple Stage Cementing Collar Used: Yes - X - No

Drilling Fluid Management Plan ALT 1 - 6-22-94
(Data must be collected from the Reserve Pit)

1. W/ - 2,000 ppm
2. W/ - 200 bbls

Location of fluid disposal if hauled after project completion:

Chloride content: 14,000 ppm
Fluid volume: 900 bbls
De-watering method used: Evaporation

Drilling Fluid Management Plan ALT 1 - 6-22-94
(Received by Kansas Corporation Commission: 3-1-94)

KANSAS CORPORATION COMMISSION

RECEIVED

KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, re-completion, workover or conversion of a well. Rule 82-3-150, 82-3-156 and 82-3-107 apply. Information on page two of this form will be held confidential for a period of 12 months if requested in writing. If submitted with a form (see rule 82-3-107 for confidentiality in excess of 12 months,) one copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: __________________________
Title: District Manager

Date: 3/19/94

Subscribed and sworn to before me this 19
Notary Public, State of Texas
Date Commission Expires

GLINDA A. BERG
Notary Public, State of Texas
MY COMMISSION EXPIRES DEC. 10, 1996

E.C.C. OFFICE USE ONLY

F. __ Letter of Confidentiality Attached
G. __ Wireline Log Received
H. __ Geologist Report Received

Distribution:
1. __ Sub/Rep
2. __ NCPA Plug
3. __ Other
(Specify)
Operator Name: Prime Operating Company
Lease Name: Feikert
County: Cheyenne
Sec.: 35  
Twp.: 36  
Rge.: 42  
W

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  
(Attach Additional Sheets.)

Samples Sent to Geological Survey

Cores Taken

Electric Log Run

List All ELogs Run:

CNL-CDL-GR-SONIC-DI

---

Casing Record

- New [X] Used

- Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8&quot;</td>
<td>7&quot;</td>
<td>20</td>
<td>340</td>
<td>Class &quot;C&quot;</td>
<td>140</td>
<td>2%CaCl2</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>7719</td>
<td>Premium</td>
<td>75</td>
<td>2%CaCl2</td>
</tr>
</tbody>
</table>

Additional Cementing/Squeeze Record

- Purpose:  
  - Perforate  
  - Protect Casing  
  - Plug Back To  
  - Plug Off Zone

  Depth:  
  - Top  
  - Bottom  

  Type of Cement

  # Sacks Used

  Type and Percent Additives

  [NA]

Perforation Record - Bridge Plugs or Type

- Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used) Depth

Tubing Record

- Size

- Set At

- Packer At

- Liner Run [X] Yes [X] No

- Date of First Resumed Production, SWD or Inj.


- Estimated Production Per 24 Hours

- Oil Bbls.

- Gas Mcf

- Water Bbls.

- Gas-Oil Ratio

- Gravity

Disposition of Gas:

- Vented [X] Sold [X] Used on Lease

- (If vented, submit AEO-18.)

Well is presently SI, waiting on completion...
Date: 12-18-93  
Well Owner: Prime  
County: Cheyenne  
State: Kansas  
Charge To: Excel Drilling Company  
Address: P.O. #2  
City, State: WY, Colorado  

<table>
<thead>
<tr>
<th>Code</th>
<th>Description</th>
<th>Qty</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
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<tbody>
<tr>
<td></td>
<td>Cement Neat</td>
<td>140</td>
<td></td>
<td></td>
<td>1450.00</td>
</tr>
<tr>
<td></td>
<td>Pot. Mix</td>
<td>32-10</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Calcium Chloride</td>
<td>240</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Gel</td>
<td>%</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Handling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Hauling Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Additional Pump Charge</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Mileage P.T.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>B.T.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td></td>
<td>Plug</td>
<td>2</td>
<td></td>
<td>40.00</td>
<td>80.00</td>
</tr>
<tr>
<td></td>
<td></td>
<td>1</td>
<td></td>
<td>35.00</td>
<td>35.00</td>
</tr>
</tbody>
</table>

Remarks:  
Tax Reference Code:  
Sub Total: 2230.00

Truck No. | Code | State Mileage | Nebraska | Colorado | Wyoming | Other | Total Mileage |
<table>
<thead>
<tr>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
<th></th>
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<tbody>
<tr>
<td>1202</td>
<td></td>
<td></td>
<td>42</td>
<td></td>
<td></td>
<td>10 Kansas</td>
<td>10 Kansas</td>
</tr>
<tr>
<td>1206</td>
<td></td>
<td></td>
<td>42</td>
<td></td>
<td></td>
<td>10 Kansas</td>
<td></td>
</tr>
<tr>
<td>CHART NO.</td>
<td>TIME</td>
<td>RATE (BPM)</td>
<td>VOLUME (GAL)</td>
<td>PUMPS</td>
<td>PRESSURE/PSI</td>
<td>DESCRIPTION OF OPERATION AND MATERIALS</td>
<td></td>
</tr>
<tr>
<td>-----------</td>
<td>------</td>
<td>------------</td>
<td>--------------</td>
<td>-------</td>
<td>--------------</td>
<td>----------------------------------------</td>
<td></td>
</tr>
<tr>
<td>2000</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>On hole. Rig crew running cement. Sand set up Eg.</td>
<td></td>
</tr>
<tr>
<td>2015</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Ram Super Seal 2. Float shoe. Hatch Down Baffle in 1st</td>
<td></td>
</tr>
<tr>
<td>2100</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Collar Centralizers on Collar No 135. 7g.k. 720 Cst.</td>
<td></td>
</tr>
<tr>
<td>2140</td>
<td>5</td>
<td>18</td>
<td></td>
<td></td>
<td></td>
<td>Wash Cleaners from 152060. Used 110 Half use. Well</td>
<td></td>
</tr>
<tr>
<td>2126</td>
<td>1</td>
<td>30</td>
<td></td>
<td></td>
<td></td>
<td>Rig crew Circ. &amp; pg. to 10 finish. Circ. Rig up plug cont.</td>
<td></td>
</tr>
<tr>
<td>2130</td>
<td>3</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Mix up to Pump Truck. Mix Flushing.</td>
<td></td>
</tr>
<tr>
<td>2136</td>
<td>15</td>
<td>1534.14 (mt)</td>
<td></td>
<td></td>
<td></td>
<td>100 St. 1P3sd. Packer Fix H2O. 100 St. 500 Gal. Mud Flush.</td>
<td></td>
</tr>
<tr>
<td>2136</td>
<td>15</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Sh. Down - Take on Displ. H2O. 2% Cle-Fix.</td>
<td></td>
</tr>
<tr>
<td>2128</td>
<td>3</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>100 St. 75gs. Std. - 296 H322. 290cc. Recip. Gas.</td>
<td></td>
</tr>
<tr>
<td>2148</td>
<td>19</td>
<td>19.150</td>
<td></td>
<td></td>
<td></td>
<td>Finish Cent. Shut Down Washout Pumps lines.</td>
<td></td>
</tr>
<tr>
<td>2153</td>
<td>27</td>
<td>27150</td>
<td></td>
<td></td>
<td></td>
<td>Release Back Shut Down Plug.</td>
<td></td>
</tr>
</tbody>
</table>

Job Complete

"Thank You"

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 26 1994
CONSERVATION DIVISION
WICHITA, KS
### JOB DATA

<table>
<thead>
<tr>
<th>Stage</th>
<th>Number of Backs</th>
<th>Cement</th>
<th>Brand</th>
<th>Bulk Sacred</th>
<th>Additives</th>
<th>Yield Cu.Ft./Sk.</th>
<th>Mixed Lbs./Gal.</th>
</tr>
</thead>
<tbody>
<tr>
<td>1175</td>
<td>8</td>
<td>SWD</td>
<td>Reg.</td>
<td>21.74:2:2:2</td>
<td>35:CC</td>
<td>1/2</td>
<td>1.6</td>
</tr>
</tbody>
</table>

### PRESSURES IN PSI

<table>
<thead>
<tr>
<th>Circulating</th>
<th>Displacement</th>
<th>Maximum</th>
<th>Minimum</th>
<th>Fracture Gradient</th>
<th>Hydraulic Horsepower</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### VOLUMES

<table>
<thead>
<tr>
<th>Type</th>
<th>Pre-Loss Bbl.</th>
<th>Load &amp; Breakdown Bbl.</th>
<th>Treatement Bbl.</th>
<th>Disp. Bbl.</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>18.12</td>
<td></td>
<td>61.72</td>
<td>27</td>
</tr>
</tbody>
</table>

### REMARKS

Thank you for the job.
**Prime Operating**

**B italia, Suite B, 271 Waddley Ave, Mdland, TX 79705**

**LENGSlocations**
1. Opera, KS
   - WELL/PROJECT NO: 35-51
   - LEASE: Fiekt
   - CONTRACTOR: Excell Drs
   - WELL: 02
2. WELL TYPE: 03
   - MILEAGE: 3580
   - DESCRIPTION: Pump Charge, Mud Flush, Clip Fix II, Super Seal II Float Shee, Shl Centralizer, Hatch Down Plug 3W, Hatch Down Battle, Cable Wall Cleaner, Halliburton Weld A'

---

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side thereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

**DATE SIGNED:** 12-19-93
**TIME SIGNED:** 9:05 AM

**CUSTOMER OR CUSTOMER'S AGENT SIGNATURE:**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

---

<table>
<thead>
<tr>
<th>DESCRIPTION</th>
<th>QTY.</th>
<th>U/M</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>Pump Charge</td>
<td>500</td>
<td>ft.</td>
<td>45.00</td>
<td>22,500</td>
</tr>
<tr>
<td>Mud Flush</td>
<td>170</td>
<td>m</td>
<td>12.00</td>
<td>20,400</td>
</tr>
<tr>
<td>Clip Fix II</td>
<td>7 ea</td>
<td>4 in</td>
<td>30.00</td>
<td>210.00</td>
</tr>
<tr>
<td>Super Seal II Float Shee</td>
<td>7 ea</td>
<td>4 in</td>
<td>30.00</td>
<td>210.00</td>
</tr>
<tr>
<td>Shl Centralizer</td>
<td>7 ea</td>
<td>4 in</td>
<td>24.00</td>
<td>168.00</td>
</tr>
<tr>
<td>Hatch Down Plug 3W</td>
<td>7 ea</td>
<td>4 in</td>
<td>24.00</td>
<td>168.00</td>
</tr>
<tr>
<td>Hatch Down Battle</td>
<td>7 ea</td>
<td>4 in</td>
<td>15.00</td>
<td>105.00</td>
</tr>
<tr>
<td>Cable Wall Cleaner</td>
<td>2 ea</td>
<td>4 in</td>
<td>25.00</td>
<td>50.00</td>
</tr>
<tr>
<td>Halliburton Weld A'</td>
<td>1 ea</td>
<td>1 in</td>
<td>14.50</td>
<td>14.50</td>
</tr>
</tbody>
</table>

**TOTAL:** 3,030.50

**SURVEY:**
- **AVERAGE:** 
- **UN-DECIDED:** 
- **DIS-AGREE:**

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side thereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

**DATE SIGNED:** 12-19-93
**TIME SIGNED:** 9:05 AM

**CUSTOMER OR CUSTOMER'S AGENT SIGNATURE:**

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket.
<table>
<thead>
<tr>
<th>PRICE</th>
<th>SECONDARY REFERENCE</th>
<th>ACCOUNTING</th>
<th>TIME</th>
<th>DESCRIPTION</th>
<th>QTY.</th>
<th>U/M</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>504-308</td>
<td>1</td>
<td></td>
<td>1</td>
<td>Standard Cmt</td>
<td>754.5</td>
<td></td>
<td>8.11</td>
<td>608.25</td>
</tr>
<tr>
<td>505-406</td>
<td>1</td>
<td></td>
<td>1</td>
<td>Calcium Chloride-2%</td>
<td>240</td>
<td></td>
<td>28.25</td>
<td>5650.10</td>
</tr>
<tr>
<td>507-773</td>
<td>1</td>
<td></td>
<td>1</td>
<td>Hepa 322 - 2%</td>
<td>14.10</td>
<td></td>
<td>6.90</td>
<td>96.60</td>
</tr>
</tbody>
</table>

**SERVICE CHARGE**

<table>
<thead>
<tr>
<th>MILEAGE CHARGE</th>
<th>TOTAL WEIGHT</th>
<th>LOADED MILES</th>
<th>TON MILES</th>
</tr>
</thead>
<tbody>
<tr>
<td>725.4</td>
<td>85</td>
<td></td>
<td>3070.2</td>
</tr>
</tbody>
</table>

**CUBIC FEET**

79

**STORAGE**

0

**CONTINUATION TOTAL**

1651.67
**Cementing Data**

<table>
<thead>
<tr>
<th>CO-KS</th>
</tr>
</thead>
</table>

**Equipment Data**

- 3 centralizers top of 1st, 3rd, & 9th jts

**Mortar Data**

- Cementers Inc
  - Wash Ahead of Cmt. Type: Fresh H2O
  - Bbls: 10
  - Thread Compound: National

**Rational Data**

- 346' H2O
  - On Bbl: 3,450
  - Start Circ: 3,450
  - End Circ: 3,500
  - Rate: 5
  - Bbls In: 3,550
  - Calc. Time: 3,550

**Plug Data**

- 1,100 psi
  - Start: 150
  - Stop: 150
  - Plug Down: 300

**Micron Profile**

- 1,100 psi
  - CIRC PRIOR TO MIX: 150
  - Actual Surface: Calculated
  - Vol. Cement Returned: 10,500

**Sling Data**

- List position in string from top to bottom:
  - ROB-GND: 6
  - ROB-BH: 346

**Supervisor**

- Roelts

- 340.19
DATE 12-18-93  WELL NO. 35-5-1  LEASE  Feikert  FIELD  Cherry Creek
KB 3720'
GL 3714'
7" 80' SET @ 340.19
### CEMENTING DATA

<table>
<thead>
<tr>
<th>FIELD</th>
<th>VALUE</th>
</tr>
</thead>
<tbody>
<tr>
<td>HOLE</td>
<td>355-1</td>
</tr>
<tr>
<td>DISTRICT</td>
<td>CO-KS</td>
</tr>
<tr>
<td>MUD TYPE</td>
<td>KCL Polymer</td>
</tr>
<tr>
<td>DATE CEMENTED</td>
<td>12-19-93</td>
</tr>
<tr>
<td>RATING</td>
<td>38</td>
</tr>
<tr>
<td>CAKE</td>
<td>7</td>
</tr>
<tr>
<td>PH</td>
<td>7</td>
</tr>
<tr>
<td>WL</td>
<td>7</td>
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</tbody>
</table>

### CEMENT DATA

<table>
<thead>
<tr>
<th>CEMENT</th>
<th>AMOUNT</th>
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</thead>
<tbody>
<tr>
<td>STD Cement</td>
<td>2% CaCl.2H2O 322</td>
</tr>
</tbody>
</table>

### EQUIPMENT DATA

- 7 cable wall cleaners 1520'-1560'
- Centralizers Fit of 1st, 3rd, 5th, 7th, 9th, 11th jts

### PERMANENT DATA

- Halliburton Thread Compound: National

### OPERATIONAL DATA

<table>
<thead>
<tr>
<th>FIELD</th>
<th>VALUE</th>
</tr>
</thead>
<tbody>
<tr>
<td>ON BMT</td>
<td>7-1/2&quot;</td>
</tr>
<tr>
<td>START</td>
<td>7:45 P M</td>
</tr>
<tr>
<td>END</td>
<td>8:26 M</td>
</tr>
<tr>
<td>RATE</td>
<td>8:30 P</td>
</tr>
<tr>
<td>START M</td>
<td>8:30 P</td>
</tr>
<tr>
<td>END M</td>
<td>8:36 P</td>
</tr>
<tr>
<td>RATE</td>
<td>3</td>
</tr>
<tr>
<td>BBLs</td>
<td>8.38 P</td>
</tr>
<tr>
<td>SHUT DOWN TIME</td>
<td></td>
</tr>
<tr>
<td>START</td>
<td></td>
</tr>
<tr>
<td>STOP</td>
<td></td>
</tr>
</tbody>
</table>

### SINGING DATA

- List Position in String from Top to Bottom: 4’ 1/2 " X 7 "
- ROB-GND: 6’
- ROB-SH: 1728’
- Size: 4’ 1/2”
- Weight: 10.5’
- Grade: J-55
- Thread Connection: STAC
- Cond.: Used: 41
- No. Jets: 1712.73
- Footage: 6’

*** SUPERVISOR: Roelfs 1718.73***
DATE: 12-19-93  WELL NO. 35-5-1  LEASE: Feiker  FIELD: Cherry Creek

B: 3720'  GL: 3714'

REMARKS:

N/A