API No. 15-3219
County: Cheyenne

NE - NE - NW __ Sec. 22 __ Twp. 3 __ Rge. 42 __
350 Feet from SE (circle one) line of Section
2027 Feet from SW (circle one) line of Section
Footages calculated from nearest outside section corner, NE, SE, NW or SW (circle one)

Lease Name: Schlepp
Well #: 22-3-2
Fluid Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground 3671' XE 3677'
Total Depth: 1660' PBTD 1800'

Amount of Surface Pipe Set and Cemented at: 290 Feet
Multiple Stage Cementing Collar Used: Yes X No
If yes, show depth set: NA Feet
If alternate completion, cement circulated from: NA Feet
drilling fluid management plan ALT 1 1/7 6-22-94
(Data must be collected from the Reserve Pit)

2,000ppm 900bbls
Chloride content 14,000 ppm Fluid volume 200 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: 3-1-94

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 1994

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form shall be held confidential for a period of 12
months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: District Manager
Date: 3/4/94

Subscribed and sworn to before me this 9th day of MARCH.

Notary Public: [Signature]
Date Commission Expires: DEC. 10, 1996

Form AGG-1 (7-91)
Drill Stem Tests Taken: No

Samples Sent to Geological Survey: No

Cores Taken: No

Electric Log Run: Yes

List All Logs Run:
- CNL
- CDL
- GR
- SONIC
- DI

Casing Record:

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8&quot;</td>
<td>7&quot;</td>
<td>23</td>
<td>344</td>
<td>Class &quot;C&quot;</td>
<td>140</td>
<td>KCl 2</td>
</tr>
<tr>
<td>Production</td>
<td>6 1/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5</td>
<td>1656</td>
<td>Premium</td>
<td>85</td>
<td>2%CaCl 2</td>
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</table>

Additional Cementing/Squeeze Record:

<table>
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<tr>
<th>Purpose:</th>
<th>Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>Top</td>
<td></td>
<td></td>
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<tr>
<td>Protect Casing</td>
<td>Bottom</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back To</td>
<td>Plug Off Zone</td>
<td>NA</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Perforation Record - Bridge Plugs Set/Type

Shots Per Foot: NA

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

Amount and Kind of Material Used

Tubing Record:

Size | Set At | Packer At | Liner Run | Yes | No |

Date of First Production, SWD or Inj.

Producing Method:
- Flowing
- Pumping
- Gas Lift
- Other (Explain)

Estimated Production Per 24 Hours

Oil | Bbls. | Gas | Mcf | Water | Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas:
- Vented
- Sold
- Used on Lease
- Other (Specify)

Well is presently SI, waiting on completion.
Date: 12-12-93
Well Owner: Prime
Well No: 22-3-7
County: Cheyenne
State: Colorado
Field: Kansas
Charge Code: For Office Use Only
Lease: Schapp

Pump Truck No: 1207
Code: Surface

Bulk Truck No: 1206
Code: Depth

Plug: Plug Landed @ 324
Production: Pipe Landed @ 344

Reference No
Description
Qty
Unit Price
Amount

Pump Truck Charge
Cost File Operation

Cement Nest
Location

Poz. Mix
Ownership

Calcium Chloride
Class. No.

Gel
2% Calco Flo-San

Handling Charge

Hauling Charge

Additional Pump Charge

Mileage P.T.

B.T.

Plug Paydown: 4:00 P.M.

Remarks:

Tax Reference Code
Sub Total
% Tax
Disc
Total

Truck No:
Code:
State Mileage:
Nebraska: Colorado: Wyoming: Other: Total Mileage

We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered by: Gary D. Dargle
Received by: Tom Thoms

Customer or His Agent
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE (BPM)</th>
<th>VOLUME (BBL)</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
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</thead>
<tbody>
<tr>
<td></td>
<td>1830</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Callout - T</td>
</tr>
<tr>
<td></td>
<td>1915</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>D. V. C.</td>
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<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>SHUT UP TRUCK</td>
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<tr>
<td></td>
<td>1930</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>C &amp; Bottom RI Circ Thru</td>
</tr>
<tr>
<td></td>
<td>1958</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>Fin Line Hook Up Play C.T.</td>
</tr>
<tr>
<td></td>
<td>2002</td>
<td>S</td>
<td>1</td>
<td>200</td>
<td></td>
<td>START Clay, Fly No Flash</td>
</tr>
<tr>
<td></td>
<td>2007</td>
<td>S</td>
<td>20</td>
<td>200</td>
<td></td>
<td>Fin Screen</td>
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<tr>
<td></td>
<td>2007</td>
<td>S</td>
<td></td>
<td>200</td>
<td></td>
<td>START FG 40, ¾, Salt - Flash</td>
</tr>
<tr>
<td></td>
<td>2012</td>
<td>S</td>
<td>2</td>
<td>200</td>
<td></td>
<td>Fin in / Flash</td>
</tr>
<tr>
<td></td>
<td>2015</td>
<td>S</td>
<td></td>
<td>200</td>
<td></td>
<td>START mixing 85% salt, standard 17°F</td>
</tr>
<tr>
<td></td>
<td>2024</td>
<td>S</td>
<td>18</td>
<td>100</td>
<td></td>
<td>Fin out</td>
</tr>
<tr>
<td></td>
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<td></td>
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<td></td>
<td>Wash Up Pump &amp; Line</td>
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<tr>
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<td></td>
<td></td>
<td></td>
<td>Release 3&quot; Catch &amp; $1 Play</td>
</tr>
<tr>
<td></td>
<td>2037</td>
<td>S</td>
<td></td>
<td>50</td>
<td></td>
<td>STOP Work - Pipe</td>
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<tr>
<td></td>
<td>2033</td>
<td>S</td>
<td>16</td>
<td>50</td>
<td></td>
<td>STOP Work, £30</td>
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<tr>
<td></td>
<td>2034</td>
<td>S</td>
<td>18</td>
<td>100</td>
<td></td>
<td>STOP Line Out</td>
</tr>
<tr>
<td></td>
<td>2038</td>
<td>S</td>
<td>23</td>
<td>50</td>
<td></td>
<td>CI to 16 PSI</td>
</tr>
<tr>
<td></td>
<td>2043</td>
<td>S</td>
<td>26</td>
<td>300</td>
<td></td>
<td>Reforce - Here</td>
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</table>

Job Complete

Thank you

John, Jerry, Kurt
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REFERENCE/ PART NUMBER</th>
<th>ACCOUNTING</th>
<th>TIME</th>
<th>DESCRIPTION</th>
<th>QTY</th>
<th>U/M</th>
<th>QTY.</th>
<th>U/M</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
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</thead>
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<tr>
<td>504-508</td>
<td></td>
<td>1</td>
<td></td>
<td>Press, 20 Cont.</td>
<td>85</td>
<td>Blt</td>
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<td></td>
<td>2,11</td>
<td>687.35</td>
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<tr>
<td>5119-406</td>
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<td>Cable, 60,800 ft.</td>
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<td>28.25</td>
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<td>507-253</td>
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<td>Hotel, 3,800</td>
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<td>Blt</td>
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<td>16</td>
<td>6,80</td>
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</tbody>
</table>

<table>
<thead>
<tr>
<th>SERVICE CHARGE</th>
<th>CUBIC FEET</th>
<th>MILEAGE CHARGE</th>
<th>TOTAL WEIGHT</th>
<th>LOADED MILES</th>
<th>TON MILES</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>9</td>
<td>3</td>
<td>3330</td>
<td>15</td>
<td>22.4</td>
</tr>
</tbody>
</table>

**CONTINUATION TOTAL**: 1506.10
**WELL DATA**

- **Formation Name**: Original
- **Sec**: 22
- **Twp**: 41
- **Rng**: 42
- **County**: Cheyenne
- **State**: KS

**New Used**

- **Casing**: 10,524 ft, 16-5/8"
- **Liner**: 7,121 ft, 9-5/8" 34.3 psi

**Tools and Accessories**

- **Float Collar**: Super Seal II 1 3/4"
- **Float Shoe**: 6 3/4" x 4 1/2" 1ea
- **Guide Shoe**: 6 3/4" x 4 1/2" 1ea
- **Centralizers**: 3 ea
- **Bottom Plug**: 3 1/2" 1ea
- **Top Plug**: 3 1/2" 1ea
- **Head Plug**: 6" 1ea
- **Packer**: 6" 1ea
- **Other**: Caliper Wire 1ea

**Materials**

- **Treat Fluid**: Density: 9.7 lb/gal API
- **Displ Fluid**: Density: 9.7 lb/gal API
- **Prop Type**: Size: 1 lb
- **Prop Type**: Size: 1 lb
- **Acid Type**: 9%
- **Acid Type**: 9%
- **Surfactant Type**: 5%
- **Ne Agent Type**: 5%
- **Fluid Loss Add Type**: 5%
- **Gelling Agent Type**: 5%
- **Fric Red Agent Type**: 5%
- **Breaker Type**: 5%
- **Blocking Agent Type**: 5%
- **Other**: 5%

**Cement Data**

<table>
<thead>
<tr>
<th>Stage</th>
<th>Number of Bags</th>
<th>Cement</th>
<th>Brand</th>
<th>Bulk Shot</th>
<th>Additives</th>
<th>Yield Cu.Ft/Bar</th>
<th>Mixed Lbs/Gal</th>
</tr>
</thead>
<tbody>
<tr>
<td>85</td>
<td>Standard</td>
<td>B</td>
<td>2% CO2, 2% HCl 32%</td>
<td>14</td>
<td>15.6</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Pressures in PSI**

- **Circulating Displacement**: Maximum
- **Average Fracture Gradient**: 5 MIN: 18 psi, 15-MIN: 12 psi
- **Shut-in Instant Hydraulic Horsepower**: 34.50 HP
- **Ordered Available**: Used
- **Treated Displ**: Overall
- **Feet**: 34.50

**Summary**

- **Pre-Circulating**: 500 gal in 10 1/2", 11 1/8", and 11 1/4"
- **Load & Break**: Bbl: Gal
- **Treatment**: Bbl: Gal
- **Cement Slurry**: Bbl: Gal
- **Total Volume**: Bbl: Gal

**Remarks**

- See Job Log

**Customer**

- **Operator**: J. Kernan
- **Date**: 12/3/73

---

**Halliburton Energy Services**
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
<th>SECONDARY REFERENCE/ PART NUMBER</th>
<th>ACCOUNTING LOC</th>
<th>ACCT</th>
<th>DF</th>
<th>TIME</th>
<th>DESCRIPTION</th>
<th>QTY.</th>
<th>U/M</th>
<th>QTY.</th>
<th>U/M</th>
<th>UNIT PRICE</th>
<th>AMOUNT</th>
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<td>000-117</td>
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<td></td>
<td>MILEAGE 35-75</td>
<td>120</td>
<td>M</td>
<td>165</td>
<td>MT</td>
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<td>SA</td>
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<td>1655</td>
<td>CT</td>
<td>66</td>
<td>AS</td>
<td>27.25</td>
<td>462.50</td>
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<td>800-1002</td>
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<td></td>
<td>Super 517 Elevation</td>
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<td>24.00</td>
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<td>593</td>
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<td>SY Control</td>
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<td>FT</td>
<td>4.40</td>
<td>240</td>
<td>159.00</td>
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<td>25.00</td>
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<td></td>
<td></td>
<td></td>
<td>Cpl Fix H</td>
<td>1</td>
<td>FT</td>
<td>4.40</td>
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<td>120.00</td>
<td>14.40</td>
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<td>350</td>
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<td></td>
<td>Lower Well</td>
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<td>FT</td>
<td>4.40</td>
<td>240</td>
<td>120.00</td>
<td>14.40</td>
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</tbody>
</table>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X

DATE SIGNED: 12-17-93

TICKET NO. 508276 - X

HALLIBURTON OPERATOR ENGINEER: John Kramer
EMP #: 63503

HALLIBURTON APPROVAL

SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE

4336.90