STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operative: License # 31219
Name: Prime Operating Company
Address: 2900 Wilcrest Drive
       Suite 475
       City/State/Zip: Houston, Texas 77042
Purchaser: 
Operator Contact Person: H.G. Livingston
Phone: (713) 735-0000
Contractor: Name: Excell Drilling
License: 08273
Wellsite Geologist: 

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover
____ Oil _____ SWD ___ Slow ___ X Temp. Abd. ___ Gas _____ EHNR ___ SW
____ Dry ___ Other (Core, Swl, Expl., Cathodic, etc)

If Workover/Re-Entry; old well info as follows:
Operator: 
Well Name: 
Comp. Date ___ Old Total Depth ___
____ Deepening ___ Re-perf. ___ Conv. to Inj/SWD ___ Plug Back ___ SW
____ Comminated ___ Socket No. ___ Suel Completion ___ Socket No. ___
____ Other (Swd or Inj) Socket No. ___
11/5/93 11/6/93 Spud Date Date Reached TD Completion Date

API No. 15- 023-20329
County: Cheyenne
NE SE NE Sec. 21 Twp. 38 Rge. 42 X

1906 Feet from SW Line of Section
640 Feet from NV Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SW NW or SW (circle one)

Lease Name: Reib Trust
Well #: 21-8-1
Fluid Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground 3713' __ KS 3719'
Total Depth 1690' __ PTD
Amount of Surface Pipe Set and Cemented at 329 Feet
Multiple Stage Cemanting Collar Used? Yes X No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to NA W/ NA sq. cm.

Drilling Fluid Management Plan ALT 1 4/6-17-94
(Data must be collected from the Reserve Pit)
2,000 ppm
Chloride content 16,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: 

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 11 94
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado
Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-150, 82-3-156 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL SIGHTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature: ______
Title: District Manager
Date: 5/19/94
Subscribed and sworn to before me this 19 day of March 1994.

Notary Public: 
Date Commission Expires:

______________________________
GLINDA A. BERG
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES:
DEC. 10, 1996

Form ACC-1 (7-94)
Prine Operating Company

Sec. 21 Two. 3 Rge. 42

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
☐ Yes ☑ X No
☐ Log Formation (Top), Depth and Datum ☐ Sample
☐ Name
☐ X Miobara (Beecher Island Zone)
☐ Top Datum
1536' 1566'

Samples Sent to Geological Survey
☐ Yes ☐ X No
Cores Taken
☐ Yes ☐ X No
Electric Log Run
☐ Yes ☑ X No
Submit Copy)

List All E.Logs Run:
CNL-CDL,GR,SONIC,DI

CASING RECORD
☐ New ☑ X Used
Report all strings set-conductor, surface, intermediates, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in 0.0)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
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</thead>
<tbody>
<tr>
<td>Surface</td>
<td>9 7/8&quot;</td>
<td>7&quot;</td>
<td>20#</td>
<td>329'</td>
<td>Class &quot;C&quot;</td>
<td>135</td>
<td>2%CaCl 2</td>
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<tr>
<td>Production</td>
<td>6 1/4&quot;</td>
<td>4 1/2&quot;</td>
<td>10.5#</td>
<td>1689'</td>
<td>Premium</td>
<td>85</td>
<td>2%CaCl 2</td>
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</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Perforate
☐ Yes ☑ X No

Protect Casing
☐ Yes ☑ X No

Plug Back TD
☐ Yes ☑ X No

Plug Off Zone
☐ Yes ☑ X No

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot

Specify footage of each interval perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and kind of material used)

TUBING RECORD

Size

Set At

Packer At

Liner Run
☐ Yes ☑ X No

Date of First, Resumed Production, SWD or Inj.

Producing Method
☐ Flowing ☑ X Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production

Per 24 Hours

Oil Bbls.

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Disposal of Gas:

Method of Completion

Production Interval

Well is presently SI, waiting on completion.
**Cementer's Energy Inc.**  
P.O. Box 1887 • Scottsbluff, NE 69361-1887 • (308) 632-0955  
Fax 308-632-3991

**Invoice No:** 15399  
**Date:** 11-5-93  
**Well Owner:** Prime Operating  
**Well No.:**  
**Lease:** Roy D. Trust  
**County:** Cheyenne  
**State:** NE  
**Charge To:** Excel Oil Co.  
**Address:** Rt 6, #2  
**City:** Wray  
**State:** CO  
**Charge Code:**  
**For Office Use Only:**  
**Pump Truck No.:** 1202  
**Code:**  
**Bulk Truck No.:** 1206  
**Code:**  
**Type of Job:**  
**Depth:**  
**Surface:** 7'  
**Bottom of Surface:**  
**Plug:** Plug Landed @ 309'  
**Time On:**  
**Production:** Pipe Landed @ 329'  
**Time Off:**  

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<th>Reference No.</th>
<th>Description</th>
<th>Qty.</th>
<th>Meas.</th>
<th>Unit Price</th>
<th>Amount</th>
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**Remarks:**  
Tax Reference Code:  
Sub Total: 221275  
State:  
%:  
Tax: 1286.50  
Disc:  
Net: 3860  
Total Mileage: 225135

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<th>Wyoming</th>
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We do not assume any responsibility for any damage or conditions resulting from our services. All pricing is subject to review and revision.

Delivered by: Gary D. Daryl  
Received by: Tom Loney  
Customer or His Agent
<table>
<thead>
<tr>
<th>CHART NO.</th>
<th>TIME</th>
<th>RATE</th>
<th>VOLUME</th>
<th>PUMPS</th>
<th>PRESSURE (PSI)</th>
<th>DESCRIPTION OF OPERATION AND MATERIALS</th>
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<td>0158</td>
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<td>Start mix &amp; Get (Large A cutt w/ 2800' 4.290' H2O) 3-1-94 Work)</td>
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<td>Wash Up Pump &amp; Clear</td>
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<td>Start Diet Work Pipe</td>
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<td>Start Lifting</td>
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</table>

Job Complete

Thank you

John Jimmy & Mike
### Service Locations
- **Date:** 11-2-73
- **Time:** 01:20

### Accounting Instructions
- **Loc:** 1
- **Acct:** 1
- **DF:** 1

### Time
- **MILEAGE:** 3579

### Description
- **DESCRIPTION:** Nitrogen
- **QTY:** 120
- **U/M:** cft
- **UNIT:** 25
- **PRICE:** 42.5
- **AMOUNT:** 1220

### Description
- **DESCRIPTION:** Sugar Acid & Softener
- **QTY:** 1689
- **U/M:** cft
- **UNIT:** 25
- **PRICE:** 41.26
- **AMOUNT:** 246.8

### Description
- **DESCRIPTION:** Retake Ann. 3W
- **QTY:** 1
- **U/M:** cft
- **UNIT:** 15
- **PRICE:** 3.29
- **AMOUNT:** 3.29

### Description
- **DESCRIPTION:** Cable Well Cleaner
- **QTY:** 750
- **U/M:** cft
- **UNIT:** 25
- **PRICE:** 6
- **AMOUNT:** 18

### Legal Terms
Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

### Customer Acceptance of Materials and Services
The customer hereby acknowledges receipt of the materials and services listed on this ticket.

### Customer or Customer's Agent Signature
- **Date Signed:** 11-2-73
- **Time Signed:** 01:20

### Customer Acceptance of Materials and Services
- **Do:** Not Required
- **Do not require IPC (Instrument Protection).**
- **Not Available**
<table>
<thead>
<tr>
<th>PRICE REFERENCE</th>
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<th>ACCT</th>
<th>DF</th>
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</table>

**SERVICE CHARGE**

**MILEAGE CHARGE**

**TOTAL WEIGHT**

**LOADED MILES**

**TON MILES**

**CONTINUATION TOTAL**
JOB
SUMMARY

WELL DATA

FIELD CAT
NO. 71 TWP.

FORMATION NAME
FORMATION THICKNESS
INITIAL PROD: OIL
INITIAL PROD: WATER
INITIAL PROD: GAS
PRESENT PROD: OIL
PRESENT PROD: WATER
PRESENT PROD: GAS
COMPLETION DATE
MUD TYPE
MUD WT.
PACKER TYPE
BOTTOM HOLE TEMP.
PRESSURE
MISS DATA
TOTAL DEPTH

TOOL AND ACCESSORIES

FLOAT COLLAR
FLOAT SHOE
GUIDE SHOE
CENTRALIZERS
TOP PLUG
HEADPLUG
PACKER

MATERIALS
TREAT. FLUID
DISPL. FLUID
PROP. TYPE
PROP. TYPE
ACID TYPE
ACID TYPE
ACID TYPE
SURFACANT TYPE
NE AGENT TYPE
FLUID LOSS ADD. TYPE
GELLING AGENT TYPE
FRAC. RED. AGENT TYPE
BREAKER TYPE
BLOCKING AGENT TYPE
PERFMAC BALLS TYPE
OTHER

CEMENT DATA

STAGE
NUMBER OF BACKS
CEMENT
BRAND
SILK SAGED
ADDITIONS
YIELD
CUFT/SK.
MIXED
LBS./GAL.

PRESSURES IN PSI

CIRCULATING
DISPLACEMENT
BREAKDOWN
AVERAGE
SHUT-IN INSTANT
HYDRAULIC HORSEPOWER
ORDERED
AVAILABLE
AVG. RATES IN BPM
TREATING
DISPL.
CEMENT LEFT IN PIPE
FEET
REASON

SUMMARY

VOLUMES

PRELUSH: BBL. GAL.
LOAD & BKIN: BBL. GAL.
PAD: BBL. GAL.
TREATMENT: BBL. GAL.
DISPL. BBL. GAL.
CEMENT SLURRY: BBL. GAL.
TOTAL VOLUME: BBL. GAL.

CUSTOMER