**NOTICE OF INTENTION TO DRILL**

Must be approved by the K.G.G. five (5) days prior to commencing well.

<table>
<thead>
<tr>
<th>Expected Spud Date</th>
<th>month</th>
<th>day</th>
<th>year</th>
</tr>
</thead>
<tbody>
<tr>
<td>11/01/93</td>
<td>11</td>
<td>1</td>
<td>93</td>
</tr>
</tbody>
</table>

**OPERATOR:**

- **License:** 08273
- **Name:** Excell Drilling Company
- **Address:** 731 W. Wadley, L-220
- **City/State/Zip:** Midland, TX 79705
- **Phone:** 915/682-5680

**CONTRACTOR:**

- **License:** 08273
- **Name:** Excell Drilling Company

**Well Drilled For:**

- **Well Class:** Type Equipment:
  - Oil
  - Gas
  - GWAD
  - Seismic
  - Other

**Directional, Deviated or Horizontal wellbore?** Yes

**Bottom Hole Location:**

**AFFIDAVIT:**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement and testing the annulus. The annulus shall be made of metal pipe or solid pipe. The annulus shall be at least 20 feet in length and shall be sufficient to contain any washout of formation materials. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/25/93

**FOR KGAC USE:**

- **API # 15:** 0823 - 20327 - 0000
- **Conductor pipe required:** 11,000 feet
- **Minimum surface pipe required:** 2,000 feet per Alt. O

**REMEMBER TO:**

- File Drill Pit Application (form CIP-1) with Intention to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Submit appropriate district office 48 hours prior to workover or re-entry;
- Submitting a drilling report (CD-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colaredo Derby Building, 202 W. First St., Wichita, Kansas 67202-1256.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Prime Operating Company
LEASE Feldkert
WELL NUMBER 27-11-1
FIELD WildCat

LOCATION OF WELL: COUNTY Cheyenne
1598 feet from south/north line of section
2094 feet from east/west line of section
SECTION 27 TWP 3S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE SW4 - NE - SW

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.
The accompanying plat is an accurate representation showing the location of a proposed well. This location may be described as a point 1598 feet North of the South line, and 2094 feet East of the West line of Section 27, Township 3 South, Range 42 West of the 6th P.M., Cheyenne County, Kansas. The surface elevation at this point is 3641 feet above m.s.l. Note: This is not a land survey plat. There are no visible improvements within 200 feet of the location.