AMENDED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:  
Effective Date: 10 - 9 - 04
District #: 1
SGA? X Yes □ No

Expected Spud Date: 
October 20 2004

OPERATOR: License #: 08667
Name: Barbour Energy Corporation
Address: P.O. Box 13480
City/State/Zip: Oklahoma City, OK 73113-1480
Contact Person: J. Wayne Barbour, President
Phone: (405) 948-7671

CONTRACTOR: License #: MUST BE LICENSED WITH KCC
Name: 
will advise on ACO-1 Form

Well Drilled For: 
Well Class: 
Type Equipment:

☐ Oil
☐ Gas
☐ Storage
☐ GWAD
☐ Storage
☐ Pool Ext.
☐ Disposal
☐ Wldcat
☐ infield
☐ Mud Rotary
☐ Air Rotary
☐ Cable
☐ Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date:
Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes □ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

WAS: 1740 FSL, 1880 FIELD, AP 09 N 3° 51' W5
IS: 1690 FSL, 1980 FIELD, AP 40 N 52° 50' 55

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 13 2004
CONSERVATION DIVISION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; if a pipeless surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,691-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/13/04 Signature of Operator or Agent:
Title: President

For KCC Use ONLY
API #: 175 - 21946 - 00 - 00
Conductor pipe required: NONE
Minimum surface pipe required: 580 feet per Add. $ Approved by 8211 - 4 - 07 Exp 10 - 14 - 04
This authorization expires: 5 - 10 - 05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 19 35 31W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202