KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Effective Date: 6/1/04

Expected Spud Date: July 1, 2004

OPERATOR: License# 31430
Name: WHITE EAGLE RESOURCES CORP.
Address: P. O. Box 270484
Louisville/Colorado/80027

Contact Person: Mike Janeczko
Phone: 303 664 6888

CONTRACTOR: License# 31548
Name: Discovery Drilling

Well Drilled: Oil
Well Class: Production
Type Equipment: Mud Rotary

Spot
N 2310
S 330
Sec. 18
Twp. 11
R. 17
E 1/2
W 1/2

Is SECTION Regular ________ Irregular ________
(Note: Locate well on the Spot Plan on reverse side)

County: ELTS

Lease Name: Husted
Field Name: Remis Shuttles
Is this a Prorated / Spaced Field? Yes ________ No ________
Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'
Ground Surface Elevation: 1943

Water well within one-quarter mile: Yes ________ No ________

Public water supply well within one mile: 425
Depth to bottom of fresh water: 620

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 950

Length of Conductor Pipe required: 3500

Projected Total Depth: 

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well	Farm Pond	Other

DWR Permit #: 

Will Cores be taken? Yes ________ No ________

If No, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. in all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/24/04
Signature of Operator or Agent: 
Title: President

For KCC Use ONLY
API #15 - 051-2531.000
Conductor pipe required: None feet
Minimum surface pipe required: 200 Alt. 2
Approved by: RSP - 10.04
This authorization expires: 12-1-04
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 11/11/04