For KCC Use: 6-6-04

 operators:

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**Data: 31340**

**Name:** WHITE EAGLE RESOURCES CORP.

**Address:** P. O. Box 270948

**City/State/Zip:** Louisville/Colorado/80027

**MAY 28 2004**

**Operator:** License#: 31340

**Name:** Hurfin Drilling Company Inc.

**Contact Person:** Mike Janeczko

**Phone:** 303 604 6888

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<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Oil</td>
<td>Enh Rec</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Gas</td>
<td>Storage</td>
<td>Air Rotary</td>
</tr>
<tr>
<td>OWWO</td>
<td>Disposal</td>
<td>Wildcat</td>
</tr>
<tr>
<td>Seismic</td>
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<td>Other</td>
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</tbody>
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**License#: 30606**

**Name:** Hurfin Drilling Company Inc.

**Contact Person:** Mike Janeczko

**Phone:** 303 604 6888

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**Well Drilled For:**

- Oil
- Enh Rec
- Infield
- Mud Rotary
- Gas
- Storage
- Pool Ext.
- Air Rotary
- OWWO
- Disposal
- Wildcat
- Seismic
- # of Holes
- Other

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If OWWO: old well information as follows:

- Operator:
- Well Name:
- Original Completion Date:
- Original Total Depth:
- Directional, Deviated or Horizontal wellbore? [ ] Yes [x] No
- If Yes, true vertical depth:
- Bottom Hole Location:
- KCC DKT:

**Y WAS: 1120 FSL, 1080 FWE 21/2SL**

**Y IS: 1297 FSL, 1095 FWE 6/12SL**

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet under the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 5/6/04 **Signature of Operator or Agent:** Michael A. Janeczko

**Title:** President

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For KCC Only:

**API #15:** 851-25308-000

**Conductor pipe required:** None

**Minimum surface pipe required:** 200 feet

**Approved by:**

**This authorization expires:** 11-1-04

(This authorization void if drilling not started within 6 months of effective date.)

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202