NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License# 33344
Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, Ks 66714
Contact Person: Doug Lamb
Phone: 405-840-9894

CONTRACTOR: License# Will be licensed by KCC
Name: Will Advise on ACO-1

Well Drilled For:
Oil: 
Gas: 
Storage: 
Enh Rec: 
Disposal: 
OWNO: 
Seismic: 

Well Class: Infield: 
Pool Ext: 
Air Rotary: 
Wildcat: 
Cable: 

Type Equipment: Mud Rotary

Well: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #: SEP 2 3 2004

CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,861-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/22/04
Signature of Operator or Agent: Richard Martin
Title: Engineering Manager

For KCC Use ONLY

API # 15: 205-25859-0000
Conductor pipe required: None
Minimum surface pipe required: 20 feet per Alt.
Approved By: 3.24.05
This authorization expires: 6 months from effective date.

Spud date: Agent:

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205, 2680, 25859, 6660
Operator: Quest Cherokees, LLC
Lease: Driskell, Milford
Well Number: 2-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: ne nw

Location of Well: County: Wilson
660 feet from S Line of Section
1860 feet from E W Line of Section
Sec. 2 Twp. 30 S. R. 16 East West

Is Section: ☑ Regular or ☐ Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE ☑ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

CORRECTED

EXAMPLE

SEWARD CO.

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 29 2004

CONSERVATION DIVISION
WICHITA, KS