KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 9-29-04

Effective Date: 2

District #: 5003

SGA? Yes No

Expected Spud Date: September 24, 2004

OPERATOR: License # 5003

Name: McCoy Petroleum Corporation

Address: 8080 E Central, Suite 300

City/State/Zip: Wichita, Ks 67206

Contact Person: Scott Hampel

Phone: 316-636-2671

CONTRACTOR: License # 5142

Name: Sterling Drilling Co.

We Drilled For: Oil Gas OWO Other

Well Class: Enh Rec Storage Disposal Seismic

Type Equipment: Infield Pool Ext. Wildcat Other

Mud Rotary Air Rotary Cable

Spot NW NE SW Sec. 11 Twp. 30 S. R. 9

2310 1650

feet from feet from N S E W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kingman

Lease Name: Schwartz A

Field Name: Spivey Grabs

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 990'

Ground Surface Elevation: -1670' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 150'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: Yes No

Length of Surface Pipe Planned to be set: 200'

Length of Conductor Pipe required: none

Projected Total Depth: 4350'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION; production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-c, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Scott Hampel Title: Engineering/Production Mgr.

Date: 9/14/04

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY

API #: 095.21912.0000

Conductor pipe required: None

Minimum surface pipe required: 200 feet per Alt. #1

Approved by: RSP 9.24.04

This authorization expires: 3.24.05

(Effective for 6 months of effective date.)

Spud date: Agent: 3.10.04

Remember to:
- File Drill Plan Application (form CD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See, authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:  
Operator: McCoy Petroleum Corporation
Lease: Schwartz A
Well Number: 4-11
Field: Spivey Grabs
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NW, NE, SW

Location of Well:  
County: Kingman
2310 feet from N / \ S Line of Section
1650 feet from E / \ W Line of Section
Sec. 11  Twp. 30  S  R 9
East / \ West

Is Section: \ Regular or \ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: \ NE, NW, SE, SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
September 24, 2004

Scott Hampel
McCoy Petroleum Corporation
8080 E Central, Ste 300
Wichita KS 67206

Re: Drilling Pit Application
Schwartz A Lease Well No. 4-11
11-30S-09W
Kingman County, Kansas

Dear Mr. Hampel:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed Exploration & Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Doug Louis