NOTICE OF INTENT TO DRILL
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 10-204
Effective Date: [Redacted]
District #: 1
SGA?: Yes ☑ No ☐

Expected Spud Date: 10/1/2004

OPERATOR: Licensee # 32334
Name: Chesapeake Operating, Inc.
Address: P.O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Contact Person: Jim Gowens; Barbara Bale
Phone: (405) 848-8000

CONTRACTOR: Licensee
Name: Will address with KCC-1, MHS

Well Drilled For:

☑ Oil
☑ Gas
☐ DWQ
☐ Seismic;
☐ Other

Well Class:

☑ Enh Rec
☐ Storage
☐ Disposal
☐ # of Holes
☐ Other

Type Equipment:

☑ Infield
☑ Pool Ext.
☐ Wildcat
☐ Cable

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/20/04
Signature of Operator or Agent: Barbara J. Bale
Title: Regulatory Analyst

Remember to:
- File Drill Pit Application form CDP-1 with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below.

☑ Well Not Drilled - Permit Expired

Signature of Operator or Agent:
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 

Operator: Chesapeake Operating, Inc.
Lease: RUNNYMEDE
Well Number: B 2-23
Field: GLICK

Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: app SW . NE . NE

Location of Well: County: KIOWA
1250 feet from  N / S Line of Section
1250 feet from  E / W Line of Section
Sec. 23     Twp. 30     S. R. 17
Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used:  NE  NW  SE  SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
September 24, 2004

Jim Gowens
Chesapeake Operating, Inc.
PO Box 18496
Oklahoma City OK 73154-0496

Re: Drilling Pit Application
Runnymede B Lease Well No. 2-23
NE/4 23-30S-17W
Kiowa County, Kansas

Dear Mr. Gowens:

**District staff has requested to be contacted one day prior to making location at (620) 225-8888.**

District staff has inspected the above referenced location and has determined that the reserve pit must be kept out of the draw, shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed on a daily basis.**

The fluids should be taken to an authorized disposal well. Please call the District Office when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

[Signature]

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.337.6200 Fax 316.337.6211 www.kcc.state.ks.us