KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 9.804

Effective Date: December 2002

District #: Form must be Typed

SGA? Yes No

All blanks must be filled

Expected Spud Date: October 1, 2004

OPERATOR: License#: 33344

Name: Quest Cherokee, LLC

Address: P. O. Box 100

City/State/Zip: Benedict, KS 66714

Contact Person: Doug Lamb

Phone: 405-840-9894

CONTRACTOR: License#: Will be licensed by KCC

Name: Will Advise on ACO-1

Well Drilled For: 

Oil Enh Rec Infield Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWO Disposal Wildcat Cable

Seismic: # of Holes Other

If OWOO: old well information as follows:

Operator: 

Well Name: 

Original Completion Date: 

Directional, Deviated or Horizontal Well? Yes No

If Yes, true vertical depth: 

Bottom Hole Location: 

KCC DKT: 

KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Spot: 

Sec. 31 Twp. 18 S. R. 18

1980 feet from N / West Line of Section

1980 feet from E / East Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: 

Lease Name: Markley, Howard A Well #: 2-2

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 1980

Ground Surface Elevation: 968 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations: Yes No

DWR Permit #: 

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/2/04

Signature of Operator or Agent: Ric G. Marlin

Title: Engineering Manager

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: Quest Cherokee, LLC
Lease: Markley, Howard A
Well Number: 2-2
Field: Cherokee Basin CBM

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: __________ ne __________ sw

Location of Well: County: Labette
1980 feet from [ ] N / [ ] S Line of Section
1980 feet from [ ] E / [ ] W Line of Section
Sec: 2 Twp: 31 S R: 18 [ ] East [ ] West

Is Section: [ ] Regular or [ ] Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).