NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use: 16-3-04

Effective Date: 10/15/04

District # 4

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Oper: 7383

11/30/04

RECEIVED SEP 28 2004

KCC WICHITA

Expected Spud Date: 10/15/04

OPERATOR: Licensed 7383

Name: Grady Bolding Corporation

Address: P. O. Box 496

City/State/Zip: Ellinwood, KS, 67526

Contact Person: Grady Bolding

Phone: 620-564-2240

CONTRACTOR: Licensed 9431

Name: Von Feldt Drilling, Inc.

Well Drilled For: Gas

Well Class: Infield

Type Equipment: Mud Rotary

Spot SE 35', NE 4 Sec 4

Twp 13 S. R. 17

East 1150 feet from X N / W Line of Section

West 1840 feet from X E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis

Lease No.: Madden

Well #: 4

Field Name: Catherine NW

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuskle

Nearest Lease or unit boundary: 500 feet

Ground Surface Elevation: 2050 feet

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 feet

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250 feet

Length of Conductor Pipe required: None

Projected Total Depth: 3600 feet

Formation at Total Depth: Arbuskle

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: 740

Will Cores be taken? Yes No

If YES, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 30 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well will be plugged. In all cases, NOTIFY DISTRICT OFFICE prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/04

Signature of Operator or Agent: [Signature]

Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- Acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date: 4/3/17

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Grady Bolding Corporation
Lease: Madden
Well Number: 4
Field: Catherine NW
Number of Acres attributable to well: 10
QTR / QTR / QTR of acreage: SE - NW - NE/4

Location of Well: County: Ellis
1150 feet from \( N \) / S Line of Section
1840 feet from \( E \) / W Line of Section
Sec. 4 Twp. 13 S. R. 17 East \( \checkmark \) West

Is Section: \( \checkmark \) Regular or \( \square \) Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: \( \square \) NE \( \square \) NW \( \square \) SE \( \square \) SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

4-13S-17W - Ellis County, Kansas

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage assignment plat must be attached (CO-7 for oil wells; CG-8 for gas wells).