KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 9-25-04
District #: SGA? Yes ___ No ___

Expected Spud Date: Sept. 22, 2004

OPERATOR: License #: 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodawn, Suite 115
Wichita, KS 67220
Contact Person: Kenneth S. White
Phone: (316) 682-6300

CONTRACTOR: License #: 30606
Name: Martin Drilling Co., Inc.

Well Drilled For:
- Oil
- Gas
- OWO
- Seismic:

Well Class:
- Infield
- Pool Ext.
- Wildcat
- Other

Type Equipment:
- Mud Rotary
- Air Rotary
- Cable

Spot 1930’ FSL 2310’ FWL
Sec 13 Twp 30S R 41
East

Well #: 1

Field Name: Wildcat

Is this a Prorated / Spaced Field?
- Yes ___ No ___

Target Formation(s): Morrow

Nearest Lease or unit boundary: 330

Ground Surface Elevation: 3399

Water well within one-quarter mile:
- Yes ___ No ___

Public water supply well within one mile:
- Yes ___ No ___

Depth to bottom of fresh water:

Surface Pipe by Alternate: x 1
Length of Surface Pipe Planned to be set: 1650
Length of Conductor Pipe required: none
Projected Total Depth: 5650

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Not known at this time

DWR Permit #: (Note: Ask for Permit with DWR)

Will Cores be taken?
- Yes ___ No ___

If Yes, proposed zone:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/16/04
Signature of Operator or Agent: Kenneth S. White
Title: Owner

For KCC Use ONLY
API # 15 - 187 - 2104 S 00 00
Conductor pipe required: None feet
Minimum surface pipe required: 620 feet per Alt. 1
Approved by: 9-20-04
This authorization expires: 3-20-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 9-25-04
Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workaround or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: *KENNETH S. WHITE*
Lease: Love
Well Number: 1
Field: Wildcat

Location of Well: County: Stanton
1930 feet from (circle one) Line of Section
2310 feet from (circle one) Line of Section
Sec. 13 Twp. 30S S. R. 41

Is Section Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).