NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 02-01-04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OPERATOR: License# 6236
Name: MTM Petroleum, Inc.
Address: P.O. Box 82
City/State/Zip: Spivey KS 67142
Contact Person: Marvin A. Miller
Phone: 620-532-3794

CONTRACTOR: License# 5123
Name: Pickrell Drilling Company, Inc.

Well Drilled For:

Oil
Gas
GWO
Seismic:

Well Class:

Enh Rec
Storage
Disposal
# of Holes

Type Equipment:

Infield
Pool Ext.
Wildcat
Cable

Spot

C. SW Sec. 31 Twp. 31 R. 8 S. W Line of Section

3960 feet from N / E of Line of Section

3960 feet from W Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Harper
Lease Name: Landwehr
Field Name: Spivey-Grabs-Basil
Is this a Prorated / Shared Field? Yes No
Target Formation(s): Mississippian
Nearest Lease or unit boundary: 1320
Ground Surface Elevation: 1519 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 210
Length of Conductor Pipe required: None
Projected Total Depth: 4400
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: Yes No

DWR Permit #: 8

Will Cores be taken? Yes No
(Not: Apply for Permit with DWR)

Well Not Drilled - Permit Expired

Date: 8-18-04

Signature of Operator or Agent: Marvin A. Miller
Title: President

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See authorized expiration date) please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15

Conductor pipe required: None feet
Minimum surface pipe required: 200 feet per acre
Approved by: RSP 11-05-03
This authorization expires: 3-28-05

(This authorization void if drilling not started within 6 months of effective date.)

Agent:

Spud date: 9-30-03

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: MTM Petroleum, Inc.
Lease: Landwehr
Well Number: 1
Field: Spivey-Grabs-Basil

Location of Well: County: Harper
3960 feet from \( \checkmark \) N / \( \checkmark \) S Line of Section
3960 feet from \( \checkmark \) E / \( \checkmark \) W Line of Section
Sec. 31 Twp. 31 S. R. 8 \( \checkmark \) East \( \checkmark \) West

Is Section: \( \checkmark \) Regular or \( \square \) Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: \( \checkmark \) NE \( \square \) NW \( \square \) SE \( \square \) SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
AUG 20 2004
KCC WICHITA

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
September 27, 2004

Mr. Marvin A. Miller  
MTM Petroleum, Inc.  
PO Box 82  
Spivey, KS 67142

Re: Drilling Pit Application  
Landwehr Lease Well No. 1  
SW/4 Sec. 31-31S-08W  
Harper County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Also, please file the enclosed CDP-5, Surface Pond Waste Transfer, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes  
Environmental Protection and Remediation Department

cc: Doug Louis