KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 9/22/04

Operator: R L INVESTMENT LLC
Name: R L INVESTMENT LLC
Address: 217 ST. PETER STREET
City/State/Zip: MORLAND KS 67560
Contact Person: LEON PFEIFER
Phone: 785-627-5711

Contractor: ANDERSON DRILLING
Name: ANDERSON DRILLING
License #: 33237

Well Drilled For: Oil
Well Class: Enh Rec
Type Equipment: Mud Rotary
Gas Storage
Pool Ext.
Air Rotary
OWO Disposal
Wildcat
Seismic: # of Holes
Other

If OWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT:

Spot NW SE NW Sec. Twp. S. R. East
1625 feet from N S Line of Section
1360 feet from E W Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: GRAHAM
Lease Name: JOHNSON
Field Name: KNOLL N W
Is this a Prorated / Spaced Field? Yes
Target Formation(s): LANSING/KANSAS CITY
Nearest Lease or unit boundary: 1360
Ground Surface Elevation: 2546 feet MSL
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 1450
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor Pipe required: NONE
Projected Total Depth: 4150
Formation at Total Depth: LANSING/KANSAS CITY
Water Source for Drilling Operations: Well Farm Pond Other

Will Cores be taken? Yes
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09-15-04
Signature of Operator or Agent: Andy Anderson
Title: CONTRACTOR

For KCC Use ONLY
API # 15: 065-23007-000
Conductor pipe required None
Minimum surface pipe required 209 feet per Alt. + 3
Approved by: KSCP 9-17-04
This authorization expires: 3-17-05
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 9/22/04
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: R L INVESTMENT LLC
Lease: JOHNSON
Well Number: 3
Field: KNOLL N W

Location of Well: County: GRAHAM
1825 feet from S Line of Section
1360 feet from W Line of Section
Sec. 5 Twp. 9 S. R. 25 East West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).