KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 3
District #
SGA? ☐ Yes ☑ No

Expected Spud Date: September 12, 2004

OPERATOR: License#: 33342
Name: Blue Jay Operating LLC
Address: 4916 Camp Bowie
City/State/Zip: Fort Worth, Texas 76107
Contact Person: Terence L. Goddell
Phone: (213) 392-1224

CONTRACTOR: License#: 33072
Name: Well Drilled Co., Inc.

Well Drilled For:
Well Class:
Type Equipment:
Oil
Gas
Storage
OWO
Disposal
Seismic:
Other:

Spot
SW
Sec.
Twp.
S. R.

SW
30
14E

NW

feet from

2310' FNL

feet from

330' FWL

Is SECTION ______ Regular ______ Irregular ______
(Note: Locate well on the Section Plat on reverse side)

County:
Wilson

Lease Name:
Jantz

Field Name:
Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?: ☑ Yes ☐ No

Target Formation(s): Mississippian

Nearest Lease or unit boundary:

330 feet

Ground Surface Elevation: 936 feet

Water well within one-quarter mile:

Yes ☑ No ☐

Public water supply well within one mile:

Yes ☐ No ☑

Depth to bottom of fresh water:

100+

Depth to bottom of usable water:

200+

Surface Pipe by Alternate: 1 ☑ 2 ☐

Length of Surface Pipe Planned to be set:

70,000

Length of Conductor Pipe required: None

Projected Total Depth: 1350 Feet

Formation at Total Depth:
Mississippian

Water Source for Drilling Operations:

Well ☑ Farm Pond ☐ Other ☐

DWR Permit #:

(Notice: Apply for Permit with DWR)

Will Cores be taken?

Yes ☐ No ☑

If Yes, proposed zone:

KCC DKT #:

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CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office shall be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/31/04
Signature of Operator or Agent: 
Title: Landman/Agent

Remember to:
- File Drill Plan Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired
Signature of Operator or Agent: 
Date: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY
API # 15 - 205 - 25857.000
Conductor pipe required: NO
Minimum surface pipe required: 40 feet per Alt. + 0
Approved by: 3-9-05
This authorization expires:
(Expiration date is void if drilling not started within 6 months of effective date)
Spud date: 
Agent:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Blue Jay Operating LLC

Location of Well: County: Wilson

Lease: Jantz

2310' FNL feet from S Line of Section

Well Number: A-2

330' FWL feet from W Line of Section

Field: Cherokee Basin Coal Gas Area

Sec. 1 Twp. 30 S R. 14E

Location information is regular or irregular.

Number of Acres attributable to well: 40

If Section is irregular, locate well from nearest corner boundary.

QTR / QTR / QTR of acreage: SW SW NW

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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WICHITA, KS

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (Co-7 for oil wells; CG-8 for gas wells).