Kansas Corporation Commission
Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ap 70' w f

Expected Spud Date: October 1, 2004

Operator:

License#: 33344

Name: Quest Cherokee, LLC

Address: P.O. Box 100

City/State/Zip: Benedict, KS 66714

Contact Person: Doug Lamb

Phone: 408-840-9894

Contractor:

License#: Will be licensed on ACO-1; MUST BE LICENSED WITH KCC

Name: Will Advise on ACO

Well Drilled For:

Well Class:

Type Equipment:

Oil
Gas
OWO
Seismic

Enh Rec
Storage
Disposal
# of Holes

Infield
Pool Ext.
Wildcat
Other

Mud Rotary
Air Rotary
Cable

If OWO: old well information as follows:

Operator:

Well Name:

Original Completion Date:

Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes
No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Spot

Sw
Sec
Twp
S
R

East
West

1980

feet from N

Line of Section

2050

feet from E

Line of Section

Is SECTION Regular
Irregular?

(Note: Locate well on the Section Plat on reverse side)

County:

Wilson

Lease Name:

Holtzman, Richard L

Well #: 33-1

Field Name:

Cherokee Basin CBM

Is this a Prorated / Spaced Field?

Yes
No

Target Information(s):

Arbuckle Dolomite

Nearest Lease or unit boundary:

500

Ground Surface Elevation:

912

feet MSL

Water well within one-quarter mile:

Yes
No

Public water supply well within one mile:

Yes
No

Depth to bottom of fresh water:

100

Depth to bottom of usable water:

200

Surface Pipe by Alternate:

1

2

Length of Surface Pipe Planned to be Set:

25

Length of Conductor Pipe Required:

None

Projected Total Depth:

1500

Formation at Total Depth:

Arbuckle Dolomite

Water Source for Drilling Operations:

Well
Farm Pond
Other

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken?

Yes
No

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B"- Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: 9/1/04

Signature of Operator or Agent: 

Title: Engineering Manager

For KCC Use Only

API # 15: 205-25843.0000

Conductor pipe required: None

Minimum surface pipe required: 20 feet

Approved by: RSP 9.1.04

This authorization expires: 3.3.05

(THIS AUTHORIZATION VOID IF DRILLING NOT STARTED WITHIN 6 MONTHS OF EFFECTIVE DATE)

Spud date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

received

KANSAS CORPORATION COMMISSION

December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SEP 1 2004

CONSERVATION DIVISION

WICHITA KS

KANSAS CORPORATION COMMISSION

RECEIVED

32 29 17 E

Remember to:

- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field protraction orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

205-25843.0000
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: Quest Cherokee, LLC
Lease: Holtzman, Richard L
Well Number: 33-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: Se / Sw / ne

Location of Well: County: Wilson
1980 feet from □ N / □ S Line of Section
2050 feet from □ E / □ W Line of Section
Sec. 33 Twp. 29 S. R. 17

Is Section: □ Regular or □ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).