KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

October 15, 2004

OPERATOR: Licensee: #33344
Name: Quest Cherokee, LLC
Address: 5901 N. Western, Suite 200
City/State/Zip: Oklahoma City, Okla 73118
Contact Person: Richard Martin
Phone: 620-698-2250

CONTRACTOR: Licensee: Will File on ACO-1
Name: Will File on ACO-1, MUST LICENSED WITH KCC

Well Located For: Wildcat
Well Class: Mud Rotary
Type Equipment:
Oil
Gas
Enh Rec
Storage
Disposal
Wildcat
Pool Ext.
Air Rotary
Seismic:
# of Holes: Other

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?
Yes[ ]
No[ ]

If Yes, true vertical depth:

Spot
C. ne. ne. Sec. 10
Twp. 31
S. R. 18

660
660

Is SECTION Regular [ ] Irregular [X]

(Note: Locate well on the Section Plat on reverse side)
County: Labette
Lease Name: Hansen, Dorothy D
Well #:
Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field?
Yes[ X ] No[ ]

Target Information(s): Arbuckle Dolomite

Nearest Lease or unit boundary: 660

Ground Surface Elevation: 945

Water well within one-quarter mile:
Yes[ X ] No[ ]

Public water supply well within one mile:
Yes[ X ] No[ ]

Depth to bottom of fresh water:
100

Depth to bottom of usable water:
200

Surface Pipe by Alternate:
1[ ] 2[ X ]

Length of Surface Pipe Planned to be set:
10

Length of Conductor Pipe required:
None

Projected Total Depth:
1500

Formation at Total Depth: Arbuckle Dolomite

Water Source for Drilling Operations:
Well[ ] Farm Pond[ ] Other[ ] Air[ ]

DWR Permit #:

Will Cores be taken?
Yes[ ] No[ ]

If Yes, proposed zone:

SEP 28 2004

CONSERVATION DIVISION

RECEIVED

Kansas Corporation Commission

AFFIDAVIT

The undersigned hereby affirms that the proposed completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/27/04
Signature of Operator or Agent: [Signature]
Title: Engineering Manager

For KCC Use ONLY

API #15: C949-2364.50-00
Conductor pipe required: 0 feet
Minimum surface pipe required: 20 feet per Alt. + 0
Approved by: 3-28-04
This authorization expires:
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 10-31-04
Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- Drill Pit Form (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired

Signature of Operator or Agent: [Signature]
Date: [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Hansen, Dorothy D
Well Number: 10-2
Field: Cherokee Basin CBM

Location of Well: County: Labette
660 feet from ✓ N / S Line of Section
660 feet from ✓ E / W Line of Section
Sec. 10 Twp. 31 S. R. 18 ✓ East ✓ West

Is Section: ✓ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-6 for gas wells).