KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use Only
API # 15 - 899,23623-00-00
Conductor pipe required - None
Minimum surface pipe required - 20 feet per Acre
Approved by:
This authorization expires: [Date]
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: [Date]

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Affidavit

The undersigned hereby affirms that prior to completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/8/04
Signature of Operator or Agent:

Remember to:
- File Drilling Application (form CPF-1) with Intent to Drill;
- File completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

[ ] Not Yet Drilled
[ ] Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Printed Name:

Title:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Quest Cherokee, LLC
Lease: Graham, Dennis R
Well Number: 1-2
Field: Cherokee Basin CBM
Location of Well: County: Labette
2100 feet from  N / S Line of Section
1980 feet from  E / W Line of Section
Sec. 1  Twp. 31  S. R. 17  ✔ East  ✔ West
Is Section:  ✔ Regular or  ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ☐ NE  ☑ NW  ✔ SE  ☐ SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).