KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Date: November 1st 2004

OPERATOR:

Name: Wm. S. Hutchinson d/b/a Hutchinson Oil Co.
Address: P.O. Box 521
City/State/Zip: Derby, Kansas 67037-0521
Contact Person: Steve Hutchinson
Phone: 316-788-5440

CONTRACTOR:

Name: Petromark Drilling, L.L.C.

Well Drilled For:

X Oil

Gas

OWO

Seismic

Other:

Well Class:

X Onshore

X Offshore

X Field Drilled

On Field

Well No.

5614

6130 05

Lease Name:

Field Name:

Eisenhour

Wildcat Soden East

Is this a Prorated/Spaced Field?

X No

Target Formation(s):

LKC-Simp.-Arb

Nearest Lease or unit boundary:

780'

Distance from nearest lease or unit boundary:

1860 feet

1680 feet

Ground Surface Elevation:

1877 feet MSL

Water well within one-quarter mile:

X Yes

X No

Public water supply well within one mile:

X Yes

X No

Depth to bottom of fresh water:

239'

180'

Depth to bottom of usable water:

240'

220'

Surface Pipe by Alternate:

X 1

X 2

Length of Surface Pipe Planned to set:

260

Length of Conductor Pipe required:

None

Projected Total Depth:

3900'

Formation at Total Depth:

Arbuckle

Water Source for Drilling Operations:

X Well

Farm Pond

Other (to be drilled)

DWR Permit #:

applied

(Note: Apply for Permit with DWR) I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/20/04

Signature of Operator or Agent: [Signature]

Title: Owner/Operator

For KCC Use ONLY

API # 15: 185-23275-00-00

Conductor pipe required: NONE feet

Minimum surface pipe required: 240 feet per Alt. O

Approved by: RJS 9.24.04

This authorization expires: 3-24-05

(This authorization void if drilling not started within 6 months of effective date.)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: [Signature]

Date: [Date]
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Wm. S. Hutchinson d/b/a Hutchinson Oil Co. 1860 feet from N / X S Line of Section
Lease: Eisenhour 1680 feet from E / X W Line of Section
Well Number: #1-19 Sec. 19 Twp. 23 S. R. 12 East X West
Field: Wildcat
Number of Acres attributable to well: QTR / QTR / QTR of acreage:

Location of Well: County: Stafford

Is Section: X Regular or □ Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: □ NE □ NW □ SE □ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.
Stafford Co., Kansas

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
September 24, 2004

Steve Hutchinson
Wm. S. Hutchinson dba Hutchinson Oil Co.
PO Box 521
Derby KS 67037-0521

Re: Drilling Pit Application
Eisenhour Lease Well No. 1-19
SW/4 19-23S-12W
Stafford County, Kansas

Dear Mr. Hutchinson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File