KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2004

OPERATOR: 32639
Name: Coral Petroleum Corporation
Address: 1600 Stout Street, Suite 1500
City/State/Zip: Denver, Colorado 80202
Contact Person: Jim Weber
Phone: (303) 623-3573

CONTRACTOR: 30606
Name: Murfin Drilling Company, Inc.

Spot
SE - SW - SW Sec. 20 Twp. 13 S. R. 16 West
350 feet from (S) / N (circle one) Line of Section
880 feet from E / W (circle one) Line of Section
Is SECTION X Regular Irregular?

County: Ellis
Lease Name: DeHaan
Field Name: Herzog
Is this a Prorated / Spaced Field? No
Target Information(s):
Nearest Lease or Unit boundary: 350 feet
Ground Surface Elevation: 1958 feet est
Water well within one-quarter mile: Yes
Public water supply well within one mile: Yes
Depth to bottom of fresh water: 180 ft
Depth to bottom of usable water: 700 ft
Surface Pipe by Alternate: X
Length of Surface Pipe Planned to be set: 200+ feet
Length of Conductor Pipe required: None
Projected Total Depth: 3500 feet
Producing Formation Target: Arbuckle
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? Yes
True vertical depth: 3500 ft
bottom Hole Location: SEP 27 2004

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/23/04
Signature of Operator or Agent: President

For KCC Use ONLY
API #'s - 051-25345-00.00
Conductor pipe required: NONE
Feet Minimum surface pipe required: 300 feet per Alt.
Approved by: SEP 28 2004
This authorization expires: 328.05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 10/1/2004

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>Location of Well: County:</th>
</tr>
</thead>
<tbody>
<tr>
<td>____________________________________________________________________</td>
</tr>
<tr>
<td>Location of Well: feet from S / N (circle one) Line of Section</td>
</tr>
<tr>
<td>_______________________________________________________________________</td>
</tr>
<tr>
<td>Location of Well: feet from E / W (circle one) Line of Section</td>
</tr>
<tr>
<td>_______________________________________________________________________</td>
</tr>
<tr>
<td>Sec. ______ Twp. ______ S. R. ________ _______ East _______ West ______</td>
</tr>
<tr>
<td>_______________________________________________________________________</td>
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<tr>
<td>Is Section ______ Regular or ______ Irregular</td>
</tr>
<tr>
<td>_______________________________________________________________________</td>
</tr>
<tr>
<td>If Section is irregular, locate well from nearest corner boundary.</td>
</tr>
<tr>
<td>Section corner used: ______ NE ______ NW ______ SE ______ SW</td>
</tr>
<tr>
<td>_______________________________________________________________________</td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).