NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: 09.29.04

OPERATOR: License#: 5044
Name: WHITE PINE PETROLEUM CORPORATION
Address: 110 S. MAIN, SUITE 500
City/State/Zip: WICHITA, KS 67202
Contact Person: WILBUR C. BRADLEY
Phone: 316-262-5429

CONTRACTOR: License#: 5929
Name: DUKE DRILLING CO., INC

Spud
N/2 N/2 NE
Sec. 2
Twp. 33
S. 15

Well Location:

X Oil
X Storage
X Gas
X Disposal

165 S

10 05 04

Expected Spud Date
month day year

Is SECTON X
Regular
Irregular?

County: BARBER
Lease Name: DeGeer
Field Name: DeGeer
Is this a Patterned/Patterned Field?
Yes
No
Target Information(s):

If this well is in a flood plain:

If OWWO: old well information as follows:
Operator:
Original Completion Date (year/month/day):
Original Total Depth:

Directional, Deviated or Horizontal wellbore?
Yes
No
If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT:

Well Drilled For:

Well Class:

Type Equipment:

X Oil
X Storage
X Gas
X Disposal

Infield
Pool Ext.
Wildcat
Other

X Mod Rotary
Air Rotary
Cable
Other

If OWWO:

Well Name:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DWR Permit #:

Will Cores be taken?

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirement will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable surface to surface within 120 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY District office prior to any commingling.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/22/04
Signature of Operator or Agent: WILBUR C. BRADLEY
Title: PRESIDENT

For KCC Use ONLY

API #: 007-22856-0000
Conductor pipe required: NO
Minimum surface pipe required: 200 feet per Alt. 0
This authorization expires: 3.24.05
Spud date: Agent.

Mail to: KCC - Conservation Division, 130 S. Market - Room: 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

<table>
<thead>
<tr>
<th>API No. 15</th>
<th>Operator: WHITE PINE PETROLEUM CORPORATION</th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease: DeGeer</td>
<td></td>
</tr>
<tr>
<td>Well Number: 3</td>
<td></td>
</tr>
<tr>
<td>Field: DeGeer</td>
<td></td>
</tr>
<tr>
<td>Location of Well: County: 825</td>
<td></td>
</tr>
<tr>
<td>feet from X N / S</td>
<td></td>
</tr>
<tr>
<td>feet from X E / W</td>
<td></td>
</tr>
<tr>
<td>Sec. 2 Twp. 33 S. R. 15</td>
<td></td>
</tr>
<tr>
<td>Is Section: [x] Regular or [ ] Irregular</td>
<td></td>
</tr>
<tr>
<td>If Section is irregular, locate well from nearest corner boundary.</td>
<td></td>
</tr>
<tr>
<td>Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW</td>
<td></td>
</tr>
</tbody>
</table>

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG-7 for oil wells; CG-8 for gas wells.)
September 24, 2004

Wilbur C Bradley
White Pine Petroleum Corporation
110 S Main, Ste 500
Wichita KS  67202

Re: Drilling Pit Application
DeGeer Lease Well No. 3
NE/4 02-33S-15W
Barber County, Kansas

Dear Mr. Bradley:

District staff has inspected the above referenced location and has determined that the reserve pit must be kept out of the draw, shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Also, please file the enclosed Exploration and Production Waste Transfer, form CDP-5, within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File