For KCC Use: 9.29.04

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 1, 2004

OPERATOR: License# 33344 Name: Quest Cherokee, LLC
Address: P. O. Box 100
City/State/Zip: Benedict, KS 66714
Contact Person: Doug Lamb
Phone: 405-840-8894

CONTRACTOR: License#: Will be licensed by KCC Name: Will Advise on ACO -1

Well Drilled For: Type Equipment:

Oil
Enr Rec
Gas
Storage
GWNO
Disposal
Seismic:
Other:

Well Class:

Infield
Mud Rotary
Pool Ext.
Air Rotary
Wildcat
Cable
Other:

If GWNO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore:
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT #: SEP 23 2004

Oil & Gas Conservation Division
Wichita, KS

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventuating of this well will comply with K.S.A. 55 et. seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/22/04 Signature of Operator or Agent: Richard Martin Title: Engineering Manager

For KCC Use ONLY
API # 15: 205.258460 -0000

Conductor pipe required: NONE feet

Minimum surface pipe required: 20 feet per Alt. +

Approved by: RSP 24-04

This authorization expires: 3-24-05

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

For KCC Use Only by Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: Quest Cherokee, LLC
Lease: Callarman, Larry
Well Number: 3-1
Field: Cherokee Basin CBM

Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: ne ne

Location of Well: County: Wilson
660 feet from N S Line of Section
810 feet from E W Line of Section
Sec. 3 Twp. 30 S. R. 16

Is Section: [ ] Regular or [ ] Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [ ] NE [ ] NW [ ] SE [ ] SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).