KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well.

For KCC Use ONLY
API # 15
Conductor pipe required
Minimum surface pipe required
Approved by:
This authorization expires:

For KCC Use ONLY
Effective Date: 12-21-02
District # 4
SGA? Yes No

Operational Data

Expected Spud Date: December 27, 2002

Operator: License#: 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
Danver, CO 80227-0798
Contact Person: Robbie Gries
Phone: 303-236-3435

Contractor: License#: 5273
Name: Excell Drilling Co.

Well Drilled For:
Oil
Gas
OWD
Seismic
Other

Well Class:
Infill
Storage
Disposal
# of Holes
Other

Type Equipment:
Mud Rotary
Air Rotary
Cable

Well: NE NW NW Sec 23 Twp 3 S R 42
feet from (circle one) Line of Section
feet from (circle one) Line of Section

Is SECTION Regular Irregular?

Spot
East
West

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Briggs-Vincent
Field Name: Cherry Creek

Target Formations:

Is this a Prorated / Spaced Field?

Nearest Lease or unit boundary: 1168 ft

Ground Surface Elevation: 3671 ft MSL

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 230

Surface Pipe by Alternate:

Length of Surface Pipe Planned to be:

Length of Conductor Pipe required: NONE

Projected Total Depth: 1917

Formation at Top Depth:

Water Source for Drilling Operations:

DWR Permit:

(Note: Apply for Permit with DWR)

Will Cores be taken?

If Yes, proposed zone:

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-18-02 Signature of Operator or Agent: Title: Office Manager

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Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 
Operator: 
Lease: 
Well Number: 
Field: 
Location of Well: Cheyenne County: 
452 feet from S (circle one) Line of Section
1168 feet from E (circle one) Line of Section
Sec. 23 Twp. 3 S. R. 42 
Is Section Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

5-23 Briggs-Vincent
452' fn1
11 1/8' fn1
Elev. 3647'

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).