FOR EEC USE:  
- EFFECTIVE DATE: 12-11-93  
- DSS: Yes

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.S. five (5) days prior to commencing well

Spot NE- NE- NW, Sec 22, Twp 3, Rg 42, X: East

... 350.000.000 feet from South/ North line of Section

... 2027.000.000 feet from East/ West line of Section

IS SECTION __ REGULAR ___ IRREGULAR 

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Cheyenne  
Lease Name:  
Well #: 12-3-2  
Field Name: Wildcat

Is this a Prorated/Spaced Field? Yes X No
Target Formation(s): Miobrara

Nearest lease or unit boundary... Miobrara

Ground Surface Elevation: 3871

Water well within one-quarter mile: Yes X No

Public water supply well within one mile: Yes X No

Depth to bottom of fresh water: 270.000.000 ft.

Depth to bottom of usable water: 290.200.000 ft.

Length of Surface Pipe Planned to be set: 280.000.000 ft.

Length of Conductor pipe required: 280.000.000 ft.

Projected Total Depth: 1800 ft.

Formation at Total Depth: Miobrara

Water Source for Drilling Operations: Other

DWR Permit #:  
Will Core Be Taken?: Yes X No
If yes, proposed zone:

*Or to a depth sufficient to penetrate 50' into Blue Shale, whichever is deeper.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/2/93  
Signature of Operator or Agent: 
Title: Production Clerk

FOR EEC USE:  
- API #: 023-20337-00-00
- Conductor pipe required 12-6-93
- Minimum surface pipe required 350.000.000 feet per Alt.

This authorization expires: 6-6-94

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 
Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage contribution plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-6) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-
OPERATOR Prime Operating Company
LEASE Schlepp
WELL NUMBER 22-3-2
FIELD Wildcat

LOCATION OF WELL: COUNTY Cheyenne
feet from south/north line of section 350
feet from east/west line of section 2027
SECTION 22 TWP 3S RG 42W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
QTR/QTR/QTR OF ACREAGE NE - NE - NW
IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.