NOTICE OF INTENTION TO DRILL

Starting Date: 10/11/85

OPERATOR: FMP Operating Company
Address: P.O. Box 15640
City/State/Zip: Lakewood, Colorado 80215
Contact Person: Steve P. Hoppe
Phone: (303) 987-9512

CONTRACTOR: License #
Name

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number 15-023-20,242-00-00

NE SE
See 16 Twp 3 S. Rge 42 XXXX West

2000' Ft North from Southeast Corner of Section

600' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 600' feet.

County: Cheyenne

Lease Name: Ruehr

Domestic well within 330 feet: Yes
Municipal well within one mile: Yes

Depth to Bottom of fresh water: 250
Lowest usable water formation: Ogallala

Depth to Bottom of usable water: 250-300

Surface pipe by Alternate: XX 2
Surface pipe to be set: 300

Conductor pipe if any required: feet
Ground surface elevation: 3716'
This Authorization Expires: 4/21/86

Approved By: 10/21/85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 10/18/85

Signature of Operator or Agent: Steve P. Hoppe

Title: Drilling & Production Engr

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below injection layer to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas  67202
(316) 263-3238