STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

Initial Test

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Cities Oil & Gas Corp
LEASE Hubbard - Powell
WELL NO. A-1
FIELD Celia South

Date Taken Dec 7, 1984
Date Effective

PB 4752
Well Depth 4778
Top Prod. Form 4691
Perf. 4698-4706

Casing: Size 5\(\frac{1}{4}\) Wt. Depth 4777
Acid 500 ft.

Tubing: Size 2\(\frac{3}{8}\) Depth of Perf. 4694
Gravity 25.3 at 64°

Pump: Type Correl Men Bore 1\(\frac{1}{4}\)32
Purchaser Permian

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field Special
Flowing Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 19 MINUTES 15 SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 75.00

WATER PRODUCTION RATE (BARRELS PER DAY) __________

OIL PRODUCTION RATE (BARRELS PER DAY) 75

PRODUCTIVITY

STROKES PER MINUTE 10
LENGTH OF STROKE 48 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

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RECEIVED
STATE CORPORATION COMMISSION

DEC 11 1984
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES

FOR STATE

FOR OPERATOR

FOR OFFSET

Violet Battleboro

J. D. Haring