KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31652
Name: NORSTAR PETROLEUM, INC.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Purchase:
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Website Geologist: Randy Kilian

Designate Type of Completion:
- New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. TRP
- Gas
- ENHR
- SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
- Deepening
- Re-perf.
- Conv. to Enhr/SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr?)
- Docket No.

7/3/04 7/8/04 7/9/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 167-23, 254-00-00
County: Russell
90° N 90° W LOC
W 2/ NE SE Sec. 27 Twp. 15 S R 12 W □ East □ West
2070 feet from S (circle one) Line of Section
1080 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Janne Gurney
Field Name: Hall
Producing Formation: None
Elevation: Ground: 1853
Kelly Bushing: 1861
Total Depth: 3374
Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 226.13
Feet
Multiple Stage Cementing Collar Used? □ Yes □ No
If yes, show depth set _______ Feet
If Alternate if completion, cement circulated from ________ w/ ________ ex cmnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:

Operator Name:

License No.:

Quarter Sec. Twp. S. R. □ East □ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President Date: 7/2/16

Subscribed and sworn to before me this 21 day of July 2004

Notary Public

Date Commission Expires: 4-5-07

KCC Office Use ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

UIC Distribution

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO