State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .............. 12/10/93

month day year

OPERATOR: License # ... 03628 ✓
Name: HARVEST ENERGY COMPANY
Address: P.O. BOX 620006
City/State/Zip: LITTLETON, CO 80162
Contact Person: ALAN T. NACKERUD
Phone: 303-972-8750

CONTRACTOR: License # ... 08273 ✓
Name: EXCELL DRILLING COMPANY

Well Drilled For: Oil ___ Gas ___ Storage ___ pH ___ WPD ___ Air Rotary ___ Other ___
Well Class: Enh Rec ___ Infield ___ Mud Rotary ___ Other ___
Type Equipment: _______ 
Gallons Disposal ___ Wildcat ___ Cable ___ Seismic ___ # of Holes ___ Old Total Depth ___

If OGW: old well information as follows:
Operator: __________________________
Well Name: _________________________
Comp. Date: _________________________

Directional, Deviated or Horizontal wellbore? YES NO
If yes, true vertical depth: 
Bottom Hole Location: ____________________________

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/29/93 Signature of Operator or Agent: ___________________________ Title: OWNER

FOR KCC USE:
API # 15_ 023-20335 00-00
Conductor pipe required NOPE feet
Minimum surface pipe required 300 feet per Alt OX
Approved by: [Signature] 12-3-93

This authorization expires: 6-3-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: ____________ Agent: _______________________

REMEMBER TO:
- File Drill Pit Application (form CP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage limitation patio according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ____________________________ LOCATION OF WELL: COUNTY ____________________________

OPERATOR ___________________________________ feet from south/north line of section ______

LEASE ___________________________________ feet from east/west line of section ______

WELL NUMBER ____________________________ SECTION _____ TWP ______ RG ______

FIELD ___________________________________

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ QTR/QTR/QTR OF ACREAGE _____

IS SECTION REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

2) the distance of the proposed drilling location from the section’s south/north and east/west lines; and

3) the distance to the nearest lease or unit boundary line.