Expected Spud Date: NOVEMBER 1, 1991.

OPERATOR: License #: 03628.
Name: HARVEST ENERGY CORPORATION.
Address: P.O. BOX 820096.
City/State/Zip: LITTLETON, CO 80162.
Contact Person: ALAN L. NACKERUD.
Phone: (303) 922-3750.

CONTRACTOR: License #: TO BE ANNOUNCED.
Name: TO BE ANNOUNCED.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

If OMAO: old well information as follows:
Operator:
Comp. Date:
Old Total Depth:

Affidavit: 300' of surface pipe required.

Date: 10/15/91
Signature of Operator or Agent: 
Title: OWNER

FOR KCC USE:

API # 15-023-00316-00-0
Conductor pipe required 1000 feet minimum surface pipe required 3000 feet per Alt. D
Approved by: 10/18-91
EFFECTIVE DATE: 10-23-91
This authorization expires: 4-18-92
Spud date: 
Agent:

REMEMBER TO:
- File Drill Permit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1266.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR HARVEST ENERGY COMPANY
LEASE SHERLOCK
WELL NUMBER 3-4
FIELD ORLANDO EAST

LOCATION OF WELL:
3210 feet north of SE corner
3950 feet west of SE corner
S\NW Sec. 4 T 35 R 39 NW
COUNTY CHEYENNE
IS SECTION X REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

SURVEY PLAT ATTACHED.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 10/15/91 Title OWNER