NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE TYPED

Starting Date: July 24, 1985

OPERATOR: License # 6593
Name: Coastal Oil & Gas Corporation
Address: Box 749
City/State/Zip: Denver, Colorado 80202
Contact Person: Lee Thying
Phone: (303) 573-4459

CONTRACTOR: License #
Name: Unknown
City/State:

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

API Number 15- 153-20,621-00-00

C SE SW Sec 33 Twp 3 S, Rge 36  East
(location)

Ft North from Southeast Corner of Section
660
3300  Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line feet.
County: Rawlins
Lease Name: Fisher
Well#: 4-33K

Domestic well within 300 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water feet
Lowest usable water formation feet
Depth to Bottom of usable water feet
Surface pipe by Alternate: 1 
400 feet
Surface pipe to be set feet
Conductor pipe if any required feet
Ground surface elevation feet MSL

This Authorization Expires 1-24-86
Approved By RH 7-24-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/24/85 Signature of Operator or Agent Leanne Colman
Title As Agent

CARD MUST BE SIGNED

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238