KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: MAY 27 2002

OPERATOR: License# 32987
Name: SAMEDAN OIL CORPORATION
Address: 12800 NORTHBOROUGH, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6150

CONTRACTOR: License#
Name:

Well Drilled For: Well Class: Type Equipment:
- Oil
- Gas
- Oil/Disposal
- Storage
- Infield
- Gas/Water
- Air Rotary
- Field
- Other

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth:

Directional, Deviated, or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:

KCC DKT:

Spot
Center - SE1/4 - SW1/4 Sec. 29 Twp. 3 S.R. 41
feet from (circle one) Line of Section
feet from (circle one) Line of Section

Is SECTION YES Regular Irregular
(Note: Locate well on the Section Plat on reverse side)

County: CHEYENNE
Lease Name: SCHLEP
Well #: 24-29
Target Formation(s): NIOBRARA
Nearest Lease or unit boundary: 660

Ground Surface Elevation: 3650 feet MSL
Water well within one-quarter mile:
Public water supply well within one mile:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate: x 1 2
Length of Surface Pipe Planned to be set:
Length of Conductor Pipe required:

Projected Total Depth: 1650
Formation at Total Depth: NIOBRARA
Water Source for Drilling Operations:

DWR Permit: (Note: Apply for Permit with DWR )

Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/15/2002 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 16 2002

CONSERVATION DIVISION WICHITA, KS

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other well

API No. 15 -
Operator: SAME DAN OIL CORPORATION
Lease: SCHLEPP
Well Number: 24-29
Field: NIOBRARA
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: Center - SE1/4 - SW1/4

Location of Well: County: CHEYENNE
660 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section
Sec. 29 Twp. 3 S.R. 41 □ East □ West
Is Section YES Regular or ________ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ____NE ____NW ____SE ____SW

PLAT
(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).