For KCC Use: 3-4-2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 5, 2001

OPERATOR: Priority Oil & Gas LLC
License#: 31609
Name: 633 17th St., Ste. 1520
Address: Denver, CO 80202
City/State/Zip: Denver, CO 80202
Contact Person: Robbie Gries
Phone: (303) 296-3435

CONTRACTOR: License#: 8273
Name: Excell Drilling Company

Well Drilled For:
- Oil
- Gas
- Storage
- OWD
- Seismic
- Other

Well Class:
- X Infield
- X Mud Rotary
- X Air Rotary
- Wildcat
- Cable
- Other

Type Equipment:

Spot Approx.: Sec 30, Twp. 3 S., R. 41 W.

(approximate location)

(S/2 SW) feet from OS / NS (circle one) Line of Section

(N/E SW) feet from SE / NE (circle one) Line of Section

Is SECTION Regular X Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Cheyenne
Lease Name: Lampe
Field Name: Cherry Creek

Is this a Prorated / Spaced Field? X Yes No
Target Formation(s): Niobrara

Nearest Lease or Unit boundary: 588 ft
Ground Surface Elevation: 3669 feet MSL
Water well within one-quarter mile: X Yes No
Public water supply well within one mile: X Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 250'
Surface Pipe by Alternate: X Yes No
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: 11770'

Projected Total Depth: Niobrara
Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
- Well
- Farm Pond
- Other City Water

DWR Permit:
(Note: Apply for Permit with DWR X)

Will Cores be taken?
X Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all consolidations materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/23/01 Signature of Operator or Agent:

For KCC Use ONLY

API # 15 - 023 - 20397 - 0000

Conductor pipe required: Non X X 5 feet
Minimum surface pipe required: 300 feet per Alt. X 1 K

Approved by: W 2-27-2001

This authorization expires: 8-27-2001
(This authorization void if drilling not started within 6 months of effective date.)

Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION

FEB 26 2001
**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: _______________________________
Lease: _________________________________
Well Number: ___________________________
Field: _________________________________
Number of Acres attributable to well: ___________
QTR / QTR / QTR of acreage: ___________

Location of Well: County: ___________________
______________________________________
____________ feet from S / N (circle one) Line of Section
______________________________________
Sec. _______ Twp. _______ S. R. ________    [East] [West]
______________________________________
Is Section _______ Regular or _______ Irregular
______________________________________
If Section is irregular, locate well from nearest corner boundary.
Section corner used: _______NE _______NW _______SE _______SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

*NOTE: In all cases locate the spot of the proposed drilling location.*

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).