For KCC Use: 4.2.03

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: APRIL 1, 2003

OPERATOR: License# 33190
Name: NOBLE ENERGY, INC.
Address: 12600 NORTHBOROUGH, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6150

CONTRACTOR: License# 3275
Name: EXCELL DRILLING CO.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rota

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated, or Horizontal wellbore? Yes No
If Yes, true vertical depth: RECEIVED MAR 24 2003

KCC DKT #:

KCC WICHITA AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/19/03 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For KCC Use ONLY
API #15 - 023.20500.00.00
Conductor pipe required NONE
Minimum surface pipe required 300 feet per Acre
Approved by: BAP 3.28.03 RSP
This authorization expires: 3.28.04
(This authorization void if drilling not started within 6 months of effective date)

Spud date: Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: NOBLE ENERGY, INC.
Lease ZWEYGARDT
Well Number: 32-32
Field: NIOPRARA
Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: CENTER SW/4 NE/4

Location of Well: County: CHEYENNE
1980 feet from S (circle one) Line 32-32
1980 feet from E W (circle one) Line of Section
Sec. 32 Twp. 3 S.R. 41 □ East □ West
Is Section YES Regular or _______ Irregular

If Section is irregular, locate well from nearest corner ##
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
September 23, 2003

Kansas Corporation Commission
Oil and Gads Conservation Division
Mr. Bob Pearson
130 S. Market Room 2078
Wichita, Kansas 67202

Re: Zweygartt 32-32
Cherry Creek Niobrara Field
SWNE Sec 32, T3S. R41W
API 15-023-20500 00 00

Dear Mr. Pearson:

Noble Energy, Inc. is requesting that the drilling permit on the above mentioned well which will expire 9/28/2003 be extended for 6 months.

We should have a rig on location within 6 weeks.

Your consideration in this matter is appreciated. If there are any questions please call at (281) 876-6105 or E-Mail at jthroneberry@nobleenergyinc.com.

Sincerely,

Judy Throneberry
Regulatory Supervisor