NOTICE OF INTENT TO DRILL

Must be approved by KCC-five (5) days prior to commencing well

Expected Spud Date: APRIL 1 2003

OPERATOR: License# 33190
Name: NOBLE ENERGY, INC.
Address: 12600 NORTHBOROUGH, SUITE 250
City/State/Zip: HOUSTON, TX 77067
Contact Person: JUDY THRONEBERRY
Phone: (281) 876-6180

CONTRACTOR: License# B273
Name: EXCELL DRILLING CO.

Well Drilled For: Oil Gas Disposal Seismic Other
Well Class: Infield Pool Ext. Wildcat Cable
Type Equipment: Mud Rota Air Rotary Other

If OWWO: old well information as follows:
Operator: 
Well Name: 
Original Completion Date: 
Original Total Depth: 

Directional, Deviated, or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location: 

KCC DKT #: MAR 2 4 2003

KCC WICHITA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, Notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3/20/2003 Signature of Operator or Agent: Judy Throneberry Title: REGULATORY SUPERVISOR

For Kcc Use Only

API #15 - 023-20502-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per AIC
Approved by: RJP 3-8-03
This authorization expires: 9-28-03
(This authorization valid if drilling not started within 6 months of effective date.)

Spud date: 
Agent: 

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Witchita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Noble Energy, Inc.

API No. 15 - 
Operator: Noble Energy, Inc.
Lease: Zweygardt 33-32
Well Number: 
Field: Niobrara

Number of Acres attributable to well: 160
QTR / QTR / QTR of acreage: Center - NW - SE

Location of Well: County: Cheyenne
 feet from S/N (circle one) Line of Section
 feet from E/N (circle one) Line of Section
Sec. 32 Twp. 3 S.R. 41 □ East □ West
Is Section YES Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT
(Show location of the Well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

Note: In all cases locate the spot of the proposed drilling.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).