Starting Date: March 4, 1985

OPERATOR: License # 5200
Name: Midlands Gas Corporation
Address: P.O. Box 15640
City/State/Zip: Lakewood, Colorado 80215
Contact Person: Steve P. Hoppe
Phone: (303) 987-9512

CONTRACTOR: License #
Name
City/State

Well Drilled For: Oil Gas
Well Class: Swd Inj
Type Equipment: XX Mud Rotary XX Wildcat

API Number: 023-20,226

NE, NE See Twp 31 S, Rge 41 XX
(location)

4680' Ft North from Southeast Corner of Section
600' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 600' feet.

County: Cheyenne
Lease Name: Zimbelman
Well#: 1-31

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to Bottom of fresh water 240' feet
Lowest usable water formation Ogallala
Depth to Bottom of usable water 240' feet
Surface pipe by Alternate: xx
Surface pipe to be set 300 feet
Conductor pipe if any required None feet
Ground surface elevation 3654 feet MSL
This Authorization Expires 8-13-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2/8/85 Signature of Operator or Agent Steve P. Hoppe
Title Drlg & Prod. Engineer

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238