NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date .................................................. September 23, 1985

OPERATOR: License # ................................. 6593
Name ............ Coastal Oil & Gas Corporation
Address .............. Box 749
City/State/Zip .... Denver, Colorado 80202
Contact Person .......... Lee Thying
Phone .............. 303-573-4459

CONTRACTOR: License # .................. 6033
Name ........... Murfin Drilling Company
City/State ........ 250 N Water, Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:
X Oil ___ SWD X Infield X Mud Rotary
___ Gas ___ Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl X Wildcat ___ Cable

If OWWO: old well info as follows:
Operator ..................................................
Well Name ..............................................
Comp Date .............................................. Old Total Depth ..................................

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Cementing will be done immediately upon setting production casing.

Date ........................ Signature of Operator or Agent

For KCC Use:
Conductor Pipe Required ............... feet; Minimum Surface Pipe Required ............... feet per Alt: 1
This Authorization Expires ............... 3-16-86
Approved By .......................... 9-16-85

API Number 15— 153-20,636— CORRECTION
C SE NW ........ Sec 33 Twp 3 S Rg 36 x West
.... 3300 Ft from South Line of Section
3300 Ft from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ................ 1980 feet
County ............... Rawlins
Lease Name ........ Hubbard ........ Well # 2-33K
Ground surface elevation .................. feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water .............. 290
Depth to bottom of usable water .............. 350
Surface pipe planned to be set .............. 400
Projected Total Depth .................. 4850 feet
Formation ............... Cherokee

KWS: 28-3-36 W
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Contact district office before setting surface casing.

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify district office 48 hours prior to old well workover or re-entry.

5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238