API Number 15-157-20,637-500
SW SE NW SEC 33, T 3 S, R 36 W D
330 feet from S section line
2810 feet from E section line
Lease Name Fisher Well 16-33K

Operator Name & Address
Coastal Oil & Gas Corp.
P.O. Box 749
Denver, Colo. 80202

Well Total Depth 4750 feet
Conductor Pipe Size _ feet _
Surface Casing Size 8 1/2 feet 430'

Abandoned Oil Well Gas Well Input Well SWD Well D&A
Other well as hereinafter indicated

Plugging Contractor "Martin Oil Co.
Address Wichita, Kan.

Company to plug at: Hour 85 Day 11 Month 10 Year 1985
Plugging proposal received from "Martin Oil Co.

were:
Orders 220 gal 0% sol 6% gel
Condition hole before plunging
Use heavy mud between all plugs.

Plugging Proposal Received by Dennis Hamf
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X
Operations Completed: Hour 2:30 AM Day 11 Month 10 Year 1985

Spotted 40 sq @ 3100'
" 100 sq @ 2375' west half
" 50 sq @ 450'
" 10 sq @ 40' (solid bridge)
" 10 sq in. at hole
" 10 sq on w. well (ref to form)

Remarks: (If additional description is necessary, use back of this form.)

INVOVED RECEIVED
DATE NOV 22 1985
INV. NO. 11111

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Starting Date: October 7, 1985
API Number 15 - 153-20,637-00-00

OPERATOR: License # 6593
Coastal Oil & Gas Corporation
Name: Unknown
Address: Box 749
City/State/Zip: Denver, CO 80202

Contact Person: Lee Thying
Phone: 303-573-4459

CONTRACTOR: License # 3.3.55.5.5, unrev. 6.2.5.2
Name: Unknown
City/State/Zip: Denver, CO 80202

Well Drilled For: X Oil SWD X Infield X Mud Rotary
--- Gas --- Inj --- Pool Ext. --- Air Rotary
--- OWWO --- Expl --- Wildcat --- Cable

Well Class: Domestic well within 330 feet:
--- yes X no
Municipal well within one mile:
--- yes X no
Surface pipe by Alternate:
--- 1 X 2 ---
Depth to bottom of fresh water:
--- 290 ---
Depth to bottom of usable water:
--- 340 ---
Surface pipe planned to be set:
--- 400 ---
Projected Total Depth:
--- 800 ---

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date: 9/27/85 Signature of Operator or Agent: Elmin B. Barseh, Title: as agent

For KCC Use:
Conductor Pipe Required: feet; Minimum Surface Pipe Required: feet per A/D 1 2 3

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (Call 7 a.m. to 5 p.m. weekdays).

1st plug @ 3,000 feet depth with 41 1/2" casing.
2nd plug @ 5,000 feet depth with 10 1/2" casing.
3rd plug @ 7,000 feet depth with 10 1/2" casing.
4th plug @ 9,000 feet depth with 10 1/2" casing.
5th plug @ 11,000 feet depth with 10 1/2" casing.

(2) R athole with 10x10 m/2 well 117 ft. to former

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.

Important: Call district office after well is either plugged or production casing is cemented in.

(District office use only:)

API # 15 - Legal, T, S, R
Surface casing of _______ feet set with _______ hours, 19
Alternate 1 or 2 _______ surface pipe was used.
Alternate 1 cementing was completed _______ ft. depth with _______ xxs on, 19
Hole plugged: 19, agent

Received 8/07/83
2072

T. D. 4/1750

Conservation Division
November 8, 1985

厅局