STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Coastal Oil & Gas
LEASE Hubbard
WELL NO. 3-29-V
FIELD McDonal
PRODUCING FORMATION Cherokee

LOCATION OF WELL E 1/2 NE SE
OF SEC. 29 T 3 R 36
COUNTY Rawlin

Date Taken 6-13-84
Date Effective

Well Depth 4735
Top Prod. Form 4680
Perfs 4682-4690

Casing: Size 5 1/2
Wt. 1 7/8
Depth 4751
Acid 4500 Ga. 6-7-77

Tubing: Size 2 3/8
Depth of Perfs 4730
Gravity 27

Pump: Type 2同1/4 Bore 8 R or W
Purchaser Cities Service

Well Status Pumping
Pumping, flowing, etc.

TEST DATA
Permanent X Field Special
Flowing Swabbing Pumping X

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 13 MINUTES 15 SECONDS

GAUGES: WATER 0 INCHES 0 PERCENTAGE
OIL 25 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 109
WATER PRODUCTION RATE (BARRELS PER DAY) None
OIL PRODUCTION RATE (BARRELS PER DAY) 109

PRODUCTIVITY STROKES PER MINUTE 8
LENGTH OF STROKE 64 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS
Allowable 60

RECEIVED
STATE CORPORATION COMMISSION

JUN 19 84
6-13-84
CONSERVATION DIVISION
Wichita, Kansas

WITNESSES:
\(\text{For State}\)  \(\text{For Operator}\)  \(\text{For Offset}\)