STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR: coastal oil & gas
LOCATION OF WELL: SE
LEASE: Hubbard
OF SEC. 29 T 3 R 36
WELL NO.: 3-29 v
COUNTY: Rawlins
FIELD: celia south
PRODUCING FORMATION: cherokee

4735 Date Taken: July 30, 1986
Date Effective: 

Well Depth: 4760
Top Prod. Form: 4682
Perfs: 4682-4690

Casing: Size 5 7/8
Wt. Depth 4751
Acid 4500 gpm

Tubing: Size 2 3/8
Depth of Perfs 4730
Gravity 26.5 @ 60°

Pump: Type: T-4057
Bore: 4 1/2
Purchaser: Derby

Well Status: Pumping, flowing, etc.

TEST DATA
Permanent
Field Special
Flowing
Swabbing
Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST: 1 HOURS 0 MINUTES 0 SECONDS

GAUGES:
WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY): 24.00

WATER PRODUCTION RATE (BARRELS PER DAY): 

OIL PRODUCTION RATE (BARRELS PER DAY): 24.00

PRODUCTIVITY

STROKES PER MINUTE: 8

LENGTH OF STROKE: 64 INCHES

REGULAR PRODUCING SCHEDULE: 24 HOURS PER DAY.

COMMENTS: 

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WITNESSES:

FOR OPERATOR

FOR STATE

DATE: 08-04-86
AUG 4 1986