STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

15-153-20531-00-00 PRODUCTIVITY TEST
BARREL TEST

OPERATOR Coastal Oil & Gas
LOCATION OF WELL 330 FEL 1991 FEL
LEASE Hubbard
OF SEC. 39 T 35 R 36
WELL NO. 2-29
COUNTY Rawlin
FIELD Celina-S
PRODUCING FORMATION Cherokee
Date Taken 2-22-84
Date Effective
Well Depth 4720 Top Prod. Form 4613
Perfs 4652 - 4630
Casing: Size 5 1/2 Wt. 4719 Depth 4719 Acid
Tubing: Size 3 3/8 Depth of Perfs 4676 Gravity 26 @ 60
Pump: Type Insert Bore 2 x 1 1/2
Purchaser Primex
Well Status Pumping

Initial Test

TEST DATA

Permanent Field Special
Flowing Swabbing Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN HOURS
DURATION OF TEST HOURS 18 MINUTES SECONDS
GAUGES: WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 90
WATER PRODUCTION RATE (BARRELS PER DAY)
OIL PRODUCTION RATE (BARRELS PER DAY) 80 PRODUCTIVITY
STROKES PER MINUTE 7 1/2
LENGTH OF STROKE 6 1/2 INCHES
REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

Allowable is 62 BBL

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FOR STATE

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FOR OPERATOR

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FOR OFFSET

WITNESSES:

Gail H. Volkman

Don Lamberton

STATE CORPORATION COMMISSION
FEB 28 2834
CONSERVATION DIVISION