STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

INITIAL TEST

OPERATOR coastal oil & gas LOCATION OF WELL NE
LEASE Hubbard OF SEC. 29 T 3 R 56
WELL NO. 2-29 V COUNTY Rawlins
FIELD Celia South PRODUCING FORMATION cherokee

Date Taken July 30, 1986 Date Effective

Well Depth 4720 Top Prod. Form 4642 Perfs 4642-50
Casing: Size 5 1/2 Wt. Depth 4719 Acid 1000 gal
Tubing: Size 2 7/8 Depth of Perfs 4646 Gravity 26.5 60°
Pump: Type Insert Bore 1 7/8 Purchaser Derby

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field Special
Flowing Swabbing Pumping

STATUS BEFORE TEST:

POPRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 30 MINUTES 0 SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE
OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 16.00
WATER PRODUCTION RATE (BARRELS PER DAY) 
OIL PRODUCTION RATE (BARRELS PER DAY) 16

STROKES PER MINUTE 7 1/2
LENGTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS


WITNESSES:

Dave Ballard FOR OPERATOR

FOR STATE

FOR OFFSET

08-04-86
AUG 4 1986