STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR coastal Oil & Gas

LOCATION OF WELL SE

LEASE Hubbard

OF SEC. 29 T 3 R 36

WELL NO. 5-29 V

COUNTY Rawlings

FIELD celia South

PRODUCING FORMATION Cherokee

Date Taken July 23, 1986

Date Effective

Well Depth 4800

Top Prod. Form 4691

Perfs 4691-4702

Casing: Size 5 1/2 Wt.

Depth 4795

Acid 4500 gal.

Tubing: Size 2 7/8 Depth of Perfs 4736

Gravity 26.9 g 60

Pump: Type Ingers Bore 140

Purchaser Derby

Well Status (Pumping, flowing, etc.)

TEST DATA

Permanent Field Special

Flowing Swabbing Pumping

STATUS BEFORE TEST:

PRODUCED 14 HOURS

SHUT IN 0 HOURS

DURATION OF TEST 1 HOURS 40 MINUTES 0 SECONDS

GAUGES: WATER INCHES 0 PERCENTAGE

OIL INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 14.4

WATER PRODUCTION RATE (BARRELS PER DAY) 

OIL PRODUCTION RATE (BARRELS PER DAY) 14

PRODUCTIVITY

STROKES PER MINUTE 7

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS

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WITNESSES:

FOR STATE

FOR OPERATOR

RECEIVED

15-153-20604-00-00

6-29-86

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Jul 2 9 1986

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