STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Initial Test

OPERATOR: Coastal Oil & Gas

LOCATION OF WELL: SE

LEASE: Hubbard

OF SEC. 21 T 3 R 36

WELL NO.: 1-20 K

COUNTY: Rawlings

FIELD: Celia South

PRODUCING FORMATION: Cherokee

4785 Date Taken: July 23, 86

Date Effective: 

Well Depth: 4800
Top Prod. Form: 4692
Perfs: 4692-4700

Casing: Size: 5 7/8
Wt.: Depth: 4795
Acid: 4500 gal

Tubing: Size: 2 7/8
Depth of Perfs: 4750
Gravity: 29.98 B 0

Pump: Type: Insert
Bore: 1 1/2
Purchaser: Derby

Well Status: Pumping, flowing, etc.

TEST DATA

Permanent Field Special

Status before Test: Flowing Swabbing Pumping

Produced: 24 Hours

Shut in: 0 Hours

Duration of Test: 2 Hours 40 Minutes 0 Seconds

Gauges: Water: Inches

Oil: Inches

Gross Fluid Production Rate (Barrels per Day): 9.0

Water Production Rate (Barrels per Day): 1.8

Oil Production Rate (Barrels per Day): 9.0

Productivity

Strokes per Minute: 5

Length of Stroke: 44 Inches

Regular Producing Schedule: 24 Hours per Day.

Comments:

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WITNESSES:

FOR STATE: ____________________________ FOR OPERATOR: ____________________________

Received

Jul 23 86