STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST INITIAL TEST
BARREL TEST

OPERATOR: coastal oil & gas  LOCATION OF WELL: NE
LEASE: Hubbard  OF SEC. 29 T 3 R 36
WELL NO.: 4-29 V  COUNTY: Rawlins
FIELD: celia south  PRODUCING FORMATION: cherokee

4696 Date Taken: July 23, 1986  Date Effective:

Well Depth: 4740  Top Prod. Form: 4661  Perfs: 4661-68
Casing: Size: 5 7/8  Wt:  4739  Acid: 4500 gal
Tubing: Size: 2 3/8  Depth of Perfs: 4660  Gravity: 26.5 @ 60
Pump: Type: insert  Bore: 14  Purchaser: Derby

Well Status: Pumping, flowing, etc.

TEST DATA
Permanent  Field  Special
Flowing  Swabbing  Pumping

STATUS BEFORE TEST:
PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST 3 HOURS 0 MINUTES 0 SECONDS
GAUGES: WATER 0 INCHES 0 PERCENTAGE
OIL 100 INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 8.00
WATER PRODUCTION RATE (BARRELS PER DAY) —
OIL PRODUCTION RATE (BARRELS PER DAY) 8
PRODUCTIVITY
STROKES PER MINUTE 5/2
LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS


WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET

07-09-86

JUL 29 1986