**Production Test &GOR Report**

**Company:** Golden Eagle Oil Co. Inc.

**Location:** Christensen

**Reservoir:** Fort Scott & K.C.

**Pipeline Connection:** Clear Creek

**Completion Date:** 7-27-88

**Type Completion:** Plug Back T.D.

**Type Fluid Production:** Oil

**API Gravity of Liquid/Oil:** 40.5 @ 60

<table>
<thead>
<tr>
<th>Casing Size</th>
<th>Weight</th>
<th>I.D.</th>
<th>Set At</th>
<th>Perforations To</th>
</tr>
</thead>
<tbody>
<tr>
<td>4 1/2</td>
<td>-</td>
<td>-</td>
<td>4486</td>
<td>4418-21 Feet Sout 4428-30 KC.</td>
</tr>
</tbody>
</table>

**Tubing Size:** 2 3/8

**Duration Hrs.:**
- Starting Date 8-9-88 Time 11:00 AM Ending Date 8-10-88 Time 11:00 AM 24

**OIL PRODUCTION OBSERVED DATA**

<table>
<thead>
<tr>
<th>Casing:</th>
<th>Tubing:</th>
</tr>
</thead>
<tbody>
<tr>
<td>Bbls./In.</td>
<td>Tank</td>
</tr>
<tr>
<td>Size</td>
<td>Number</td>
</tr>
<tr>
<td>Pretest:</td>
<td>200</td>
</tr>
<tr>
<td>Test:</td>
<td>200</td>
</tr>
</tbody>
</table>

**Separator Pressure:**

<table>
<thead>
<tr>
<th>Starting Gauge</th>
<th>Ending Gauge</th>
</tr>
</thead>
<tbody>
<tr>
<td>Feet</td>
<td>Inches</td>
</tr>
<tr>
<td>6'</td>
<td>11'</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Water</td>
<td>Oil</td>
</tr>
<tr>
<td>0</td>
<td>90</td>
</tr>
</tbody>
</table>

**GAS PRODUCTION OBSERVED DATA**

<table>
<thead>
<tr>
<th>Orifice Meter Connections</th>
</tr>
</thead>
</table>

**GAS FLOW RATE CALCULATIONS (R)**

**Coef. MCFD (Fb/Fp)(OWTC):**

**Flow Rate (R):**

**Gas Prod. MCFD:**

**Oil Prod.:**

**Gas/Oil Ratio (GOR):**

**Cubic Ft. per Bbl.:**

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10 day of Aug. 19 88.

For Offset Operator

For State

For Company

Form C-5 (5/88)
STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR________________________ LOCATION OF WELL_____________________
LEASE_________________________ OF SEC. ______ T ______ R ______
WELL NO._______________________ COUNTY_________________________
FIELD__________________________ PRODUCING FORMATION_________________

Date Taken____________________ Date Effective_____________________

Well Depth_____________________ Top Prod. Form__________ Perfs__________
Casing: Size________ Wt._________ Depth________ Acids__________
Tubing: Size________ Depth of Perfs_______ Gravity__________
Pump: Type_________ Bore__________ Purchaser____________

Well Status______________________ Pumping, flowing, etc._____________

TEST DATA
Permanent________ Field______ Special________
Flowing__________ Swabbing______ Pumping______

STATUS BEFORE TEST:
PRODUCED____ HOURS
SHUT IN____ HOURS
DURATION OF TEST____ HOURS____ MINUTES____ SECONDS

GAUGES: WATER________ INCHES____ PERCENTAGE____
OIL________ INCHES____ PERCENTAGE____

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY)_____________________
WATER PRODUCTION RATE (BARRELS PER DAY)________________________
OIL PRODUCTION RATE (BARRELS PER DAY)__________________________ PRODUCTIVITY
STROKES PER MINUTE__________________
LENGTH OF STROKE______________ INCHES
REGULAR PRODUCING SCHEDULE_________ HOURS PER DAY.

COMMENTS
_______________________________________________________________
_______________________________________________________________
_______________________________________________________________

WITNESSES:

FOR STATE ______________________________ FOR OPERATOR ________________ FOR OFFSET ________________