Conservation District

Company: Golden Eagle Oil & Gas, Inc.
Location: Christensen
County: Chaffee
Field: Christensen
Reservoir: Clear Creek
Location: 10-1-38 W
Completion Date: 3-28-88
Type Completion: Plug Back T.D.: New Well
Pipeline Connection: 4305-4570
Flowing Method: Pumping
Gas Lift: Downwell
Casing Size: 5 1/2
Weight: 14
I.D. Size: 4305
Setting Pressure: 4428
Perforations: To 4436
Tubing Size: 2 3/8
Weight: 14
I.D. Size: 4200

Producing Wellhead Pressure: 1.67
Separator Pressure: 200
Casing Pressure: 66
Tubing Pressure: 122

GAS PRODUCTION OBSERVED DATA

Pipe Taps: Measuring
Device: Run-Proof
Oriifice: Meter
Tester Size: In
Size: Water
In.

Differential: Gravity
Flowing
Static Pressure:

1.67

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD
(Pb)(Pp)(OWTC)
Meter-Proof
Pressure
Extension
Gravity
Flowing Temp.
Deviation
Chart
Factor (Fg)
Factor (Pf)
Factor (Fd)

Gas Prod. MCFD
Oil Prod.
Gas/Oil Ratio
Cubic Ft.

Flow Rate (R):
Bbls./Day:
(GOR) =
per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the day of

For Offset Operator
For State
For Company

Form C-5 Revised (5/88)
STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR ____________________________ LOCATION OF WELL ____________________________

LEASE ____________________________ OF SEC. ______ T ______ R ______

WELL NO. ____________________________ COUNTY ____________________________

FIELD ____________________________ PRODUCING FORMATION ____________________________

Date Taken ____________________________ Date Effective ____________________________

Well Depth ____________________________ Top Prod. Form ____________________________ Perfs ____________________________

Casing: Size ____________________________ Wt. ____________________________ Depth ____________________________ Acid ____________________________

Tubing: Size ____________________________ Depth of Perfs ____________________________ Gravity ____________________________

Pump: Type ____________________________ Bore ____________________________ Purchaser ____________________________

Well Status ____________________________ Pumping, flowing, etc. ____________________________

TEST DATA

Permanent ________ Field ________ Special ________

Flowing ________ Swabbing ________ Pumping ________

STATUS BEFORE TEST:

PRODUCED ________ HOURS

SHUT IN ________ HOURS

DURATION OF TEST ________ HOURS ________ MINUTES ________ SECONDS

GAUGES:

WATER ________ INCHES ________ PERCENTAGE

OIL ________ INCHES ________ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) ____________________________

WATER PRODUCTION RATE (BARRELS PER DAY) ____________________________

OIL PRODUCTION RATE (BARRELS PER DAY) ____________________________ PRODUCTIVITY

STROKES PER MINUTE ____________________________

LENGTH OF STROKE ____________________________ INCHES

REGULAR PRODUCING SCHEDULE ____________________________ HOURS PER DAY.

COMMENTS

__________________________________________

__________________________________________

__________________________________________

WITNESSES:

FOR STATE ____________________________ FOR OPERATOR ____________________________ FOR OFFSET ____________________________